

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.  
Other

2007 MAY -9 PM 2:09  
RECEIVED  
BLM  
210 FARMINGTON H

5. Lease Serial No.  
**SF - 078902A**

If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

**BP America Production Company Attn: Cherry Hlava**

3. Address

**P.O. Box 3092 Houston, TX 77253**

3a. Phone No. (include area code)

**281-366-4081**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **790' FNL & 1600' FWL**

At top prod. Interval reported below

At total depth

8. Lease Name and Well No.

**Gallegos Canyon Unit 338**

9. API Well No.

**30-045-26103**

10. Field and Pool, or Exploratory

**Basin Fruitland Coal**

11. Sec., T., R., M., on Block & Survey or Area

**SEC 09; T27N; R12W**

12. County or Parish

**San Juan**

13. State

**New Mexico**

17. Elevations (DF, RKB, RT, GL)\*

**5740'**

14. Date Spudded

**11/29/1984**

15. Date T.D. Reached

**12/01/1984**

16. Date Completed

☐ D & A ☒ Ready to Prod.

**4/17/2007**

18. Total Depth: MD **1456'**  
TVD

19. Plug Back T.D.: MD **1350'**  
TVD

20. Depth Bridge Plug Set: MD **1350'**  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CBL**

22. Was well cored? ☐ No ☐ Yes (Submit analysis)

Was DST run? ☐ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
9 7/8"	7 5/8	26.4	0	127'		45 sxs		0'	
6 1/4"	4.5"	10.5	0	1435'		185 sx		Previously Filed	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1320'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf Status
A) <b>Basin Fruitland Coal</b>	<b>1314'</b>	<b>1320'</b>	<b>1314' - 1320'</b>			
B)						
C)						
D)						

RCUD MAY 11 2007  
OIL CONS. DIV.  
DIST. 3

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>1314' - 1320'</b>	<b>500 GAL 15% HCL; FLUSH w/8 bbls 2% KC</b>

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	N/A		→						Pump
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						S/I W/O C-104 APRV'L & COMPRESSION

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE

MAY 10 2007

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Previously Filed	

32. Additional Remarks (including plugging procedure)

3/21/07 BP America requested permission to complete the subject well into the Basin Fruitland Coal Pool. Approval was granted 03/23/07.

## 33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherry HlavaTitle Regulatory AnalystSignature Cherry HlavaDate 5/7/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.