

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2007 MAR 28 PM 3:40

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunray B #2B

9. API WELL NO.

30-045-33588 - 0002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1 T30N R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

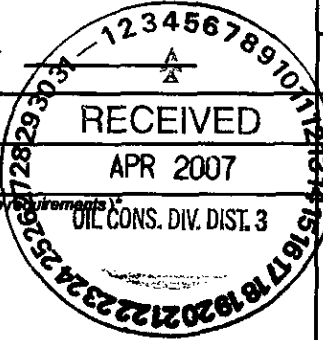
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit M (SWSW) 1185' FSL, 660 FWL

At top prod. interval reported below Same as above

At total depth Same as above



14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

3/22/06

16. DATE T.D. REACHED

4/6/06

17. DATE COMPL. (Ready to prod.)

3/21/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6460' KB 6475'

20. TOTAL DEPTH, MD & TVD

7722'

21. PLUG, BACK T.D., MD & TVD

7720'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 4716' - 5504'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 32.38, H40      | 227'           | 12 1/4"   | surface; 76ex (122 cf)          | 1/4 bbls      |
| 7"                | 20# J-55        | 3427'          | 8 3/4"    | surface; 558ex (276 cf)         | 55 bbls       |
| 4 1/2"            | 10.58, J55      | 7722'          | 6 1/4"    | TOC 2270'; 313ex (830 cf)       |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 7618'          |                 |

31. PERFORATION RECORD (Interval, size and number)

@1SPF  
PLO/LMF - 5236' - 5504' = 30 holes  
UMF/CH - 4716' - 5040' = 30 holes

total holes=60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

|               |                                                                                                                               |
|---------------|-------------------------------------------------------------------------------------------------------------------------------|
| 5236' - 5504' | Spearhead 10 bbl 15% HCL Acid, pumped 10050 gal<br>60Q Slickwater/foam pad, pumped 100000# 20/40<br>Brady Sand.               |
| 4716' - 5040' | Spearhead 10 bbl 15% HCL Acid, pumped 10050 gal<br>60Q Slickwater/foam pad, pumped 100000# 20/40<br>Brady Sand, 30000 SFC N2. |

33. PRODUCTION

|                       |                 |                                                                                     |                                                                                     |           |           |                         |                                    |  |
|-----------------------|-----------------|-------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|-----------|-----------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)                |                                                                                     |           |           |                         | WELL STATUS (Producing or shut-in) |  |
| SI                    |                 | Flowing                                                                             |                                                                                     |           |           |                         | SI                                 |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                                          | PROD'N FOR TEST PERIOD                                                              | OIL-BBL   | GAS-MCF   | WATER-BBL               | GAS-OIL RATIO                      |  |
| 3/21/07               | 1               | 1/2"                                                                                |  |           | 21.37 mcf |                         |                                    |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                                             | OIL-BBL                                                                             | GAS-MCF   | WATER-BBL | OIL GRAVITY-API (CORR.) |                                    |  |
| SI 1124#              | SI 1148#        |  |                                                                                     | 513 mcf/d |           |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now a MV/DK well being DHC per order #2203 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 3/28/07

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 03 2007

FARMINGTON FIELD OFFICE

NMOCD

B

275/102 JT

|                    |       |       |                                                                                               |                    |       |
|--------------------|-------|-------|-----------------------------------------------------------------------------------------------|--------------------|-------|
| Ojo Alamo          | 1883' | 1975' | White, cr-gr ss.                                                                              | Ojo Alamo          | 1883' |
| Kirtland           | 1975' | 2884' | Gry sh interbedded w/tight, gry, fine-gr ss.                                                  | Kirtland           | 1975' |
| Fruitland          | 2884' | 3153' | Dk gry-gr carb sh, coal, grn silts, light-<br>med gry, tight, fine gr ss.                     | Fruitland          | 2884' |
| Pictured Cliffs    | 3153' | 3318' | Br-Gry, fine grn, tight ss.                                                                   | Pic. Cliffs        | 3153' |
| Lewis              | 3318' | 3869' | Shale w/siltstone stringers                                                                   | Lewis              | 3318' |
| Huerfano Bentonite | 3869' | 4190' | White, waxy chalky bentonite                                                                  | Huerfano Bentonite | 3869' |
| Chacra             | 4190' | 4679' | Gry in grn silty, glauconitic sd stone<br>w/drk gry shale                                     | Chacra             | 4190' |
| Upper Cliff House  | 4679' | 4881' | ss. Gry, fine-grn, dense sil ss.                                                              | Upper Cliff House  | 4679' |
| Mass. Cliff House  | 4881' | 4986' | ss. Gry, fine-grn, dense sil ss.                                                              | Mass. Cliff House  | 4881' |
| Manefee            | 4986' | 5420' | Med-dark gry, fine gr ss, carb sh & coal                                                      | Manefee            | 4986' |
| Point Lookout      | 5420' | 5766' | Med-light gry, very fine gr ss w/frequent<br>sh breaks in lower part of formation             | Pt. Lookout        | 5420' |
| Mancos             | 5766' | 6678' | Dark gry carb sh.                                                                             | Mancos             | 5766' |
| Gallup             | 6678' | 7417' | Lt gry to brn calc carb micac glauc<br>silts & very fine gr gry ss w/irreg. interbed sh       | Gallup             | 6678' |
| Greenhorn          | 7417' | 7468' | Highly calc gry sh w/thin lms.                                                                | Greenhorn          | 7417' |
| Graneros           | 7468' | 7518' | Dk gry shale, fossil & carb w/pyrite incl.                                                    | Graneros           | 7468' |
| Dakota             | 7518' |       | Lt to dk gry foss carb sl calc sl silty<br>ss w/pyrite incl thin sh bands clay & shale breaks | Dakota             | 7518' |

