

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  <b>WELL API NO.</b> 30-045-34137  <b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  <b>State Oil &amp; Gas Lease No.:</b> E-292-9
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			<b>7. Lease Name or Unit Agreement Name</b> Northeast Blanco Unit  <div style="text-align: center;"><b>RCVD MAY17'07</b> <b>OIL CONS. DIV.</b></div>								
<b>2. Name of Operator</b> Devon Energy Production Company, L.P.			<b>8. Well No.</b> 47N <span style="float: right;"><b>DIST. 3</b></span>								
<b>3. Address of Operator</b> 20 N. Broadway Oklahoma City, OK 73102			<b>9. Pool name or Wildcat</b> Blanco Mesaverde								
<b>4. Well Location</b>  Unit Letter <u>K</u> : <u>2,015</u> Feet From The <u>South</u> Line and <u>1,800</u> Feet From The <u>West</u> Line  Section <u>32</u> Township <u>31N</u> Range <u>7W</u> NMPM <u>San Juan</u> County											
<b>10. Date Spudded</b> 4-8-07	<b>11. Date T.D. Reached</b> 4-25-07	<b>12. Date Compl. (Ready to Prod.)</b> 5-12-07	<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> GR 6,379'		<b>14. Elev. Casinghead</b>						
<b>15. Total Depth</b> 8,515'	<b>16. Plug Back T.D.</b> 8,443'	<b>17. If Multiple Compl. How Many Zones?</b> 2	<b>18. Intervals Drilled By</b>	<b>Rotary Tools</b> X	<b>Cable Tools</b>						
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 5,684' - 6,166'					<b>20. Was Directional Survey Made</b> Yes						
<b>21. Type Electric and Other Logs Run</b> Mud, CBL					<b>22. Was Well Cored</b> No						
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9 5/8"	32#	307'	12 1/4"	200 sx	0						
7"	23#	3,986'	8 3/4"	850 sx	0						
4 1/2"	11.6#	8,510'	6 1/4"	530 sx	0						
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
<b>25. TUBING RECORD</b>											
SIZE	DEPTH SET	PACKER SET									
			<i>Log exception expires 8/12/07</i>								
<b>26. Perforation record (interval, size, and number)</b> 5,684' - 5,876', 0.34", 33 Holes 6,012' - 6,166', 0.34", 32 Holes			<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,684' - 5,876'</td> <td>112,706 gal FR-26 w/123,106# 20/40 Brady</td> </tr> <tr> <td>6,012' - 6,166'</td> <td>108,943 gal FR-26 w/98,248# 20/40 Brady</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,684' - 5,876'	112,706 gal FR-26 w/123,106# 20/40 Brady	6,012' - 6,166'	108,943 gal FR-26 w/98,248# 20/40 Brady
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<b>28. PRODUCTION</b>											
<b>Date First Production</b>		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Natural flow casing		<b>Well Status (Prod. or Shut-in)</b> Green Completion							
<b>Date of Test</b>	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>						
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>						
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b>					<b>Test Witnessed By</b>						
<b>30. List Attachments</b>											
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>  <div style="display: flex; justify-content: space-between;"> <div> <b>Signature</b> </div> <div> <b>Printed Name:</b> Melisa Castro <b>Title:</b> Senior Staff Operations Technician <b>Date:</b> 5-14-07         </div> </div> <b>E-mail Address:</b> melisa.castro@dvn.com											

*provide 24 hr OPT when on prod*

*B*

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2611	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2740	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3770	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5659	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5734	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5999	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6431	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7354	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 8056	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 8127	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology