

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

2007 MAY 31

AM 9:23

Lease Designation and Serial No.  
NMSF-078767

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

If Indian, Allottee or Tribe Name  
BLM

210 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
ROSA UNIT #163C

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29611

3. Address and Telephone No.  
PO BOX 3162 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1665' FSL & 1530' FEL, NW/4 SE/4 SEC 24-T31N-R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-09-2007 MIRU, drl rat & mouse holes.

05-10-2007 Drlg rat & mouse hole. Spud 12 1/4" surface hole @ 0730 hrs, 5/9/07. Drilling 12 1/4" surface hole from 0' to 350' (TD surface hole @ 2230 hrs, 5/9/07). Circ & cond hole for csg @ 350', TOOH. RU csg crew & run 8 jts 9 5/8", 36#, K-55, ST&C csg as follows: saw tooth guide shoe on bottom & float insert on top of 1st jt, total csg = 322', landed @ 338'. Cmt as follows: 200 sxs (280 cu.ft., 50 bbls) Type III cmt w/ 2% CaCl & 1/4# sxs Cello Flake. Displace w/ 23 bbls FW, PD @ 0200 hr 5-10-07. Circ out 13 bbls good cmt. TOC on surface csg @ surface. WOC.

05-11-2007 WOC. NU BOPE. Test BOP pipe & blind rams, mud cross valves, choke manifold valves, floor valve, upper Kelly valve @ 250# low for 5 min & 1500 # high for 10 min, held OK. Test 9 5/8" surface csg against blind rams for 30 min @ 1500#, held OK. XO inside kill line valve. PU bit #2 & TIH, tag cmt @ 296'. Dri cmt & float equip from 296' to 338'. CO from 338' to 350'. Rotary drlg 8 3/4" hole from 350' to 877'.

Continued on Back

RCVD JUN5'07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 24, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 04 2007

FARMINGTON FIELD OFFICE  
BY T. Saliers

NMOCD

05-12-2007 Rotary drlg 8 3/4" hole from 877' to 2347'.

05-13-2007 Rotary drlg 8 3/4" hole from 2347' to 3396'.

05-14-2007 Rotary drl 8 3/4" hole from 3396' to 3635', TD Intermediate hole @ 2000 hrs, 5/13/07. Circ & cond hole @ 3635'. TOOH std back 46 stds 3.5" DP & LD 22 6.25" DC's. XO rams to 7" & RU csg crew. Run 92 jts 7", 23#, J-55, LTC csg, Cmt nose guide shoe on bottom & float collar on top of 1<sup>st</sup> jt, total length of csg = 3604'. Landed csg @ 3621', float collar @ 3580', circ csg to bottom & land mandrel, test mandrel @ 1500# from 15 min, good test.

05-15-2007 RU BJ Svc, cmt lead 10 bbls FW ahead, 500 sxs (700 cu.ft., 188 bbls) Type III, 65/35 POZ, 8% get, 1% CaCl, 4% Phenoseal & 1/4# SK Cello Flake. Tail = 50 sxs (106 cu.ft., 12 bbls) Type III, 1/4# sk Cello Flake & 1% CaCl. Displace w/ 137 bbls FW, PD @ 08:00 hrs on 5/14/07, circ out 47 bbls cmt to surface. TOC on 7" is @ surface. XO tools to air drl & WOC. Test BOP pipe rams @ 250# low from 5 min & 2000# high from 10 min, test 7" csg @ 1500# 30 min, good test. PU air hammer & bit #3, TIH w/ same, tag cmt @ 3577'. Drl cmt & float equip from 3577' to 3621'. COOH from 3621' to 3635'.

05-16-2007 Blow well to dust @ 3635'. Hammer drlg 6 1/4" hole from 3635' to 6059', TD well @ 0100 hrs, 5/16/07. Circ & cond hole, TOOH & LD air hammer. PU bit #4 RR & TIH.

05-17-2007 PU bit #4 RR & TIH. TOOH std back 60 stds DP & LD DP & DC's. RU csg crew & run 68 jt's 4.5", STC, 10.5#, STC csg, shoe @ 6038', landing collar @ 6017', top liner @ 3435'. TIH w/ liner on 3.5" DP, blow liner to bottom & hang off. Cmt liner w/ 20 bbl FW ahead, 180 sxs (387 cu.ft., 70 bbls) Premium Lite HS + 1% FL-52 + .2% CD-32, 3#/sx cello flake & 4% Phenoseal, displace w/ 67 bbls FW, bump plug @ 1400#, float held. Sting out of liner & circ out 20 bbls cmt to surface. LD DP & setting tool. ND BOP & RD. Release rig @ 0600 hrs, 5/17/07.

NOTE: Liner will be tested when completion rig moves on location, TOC on liner will also be reported on completion report.