

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AM 11: 48

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. JIC-154
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name JICARILLA APACHE TRIBE
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No. RIO ARRIBA NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 665' FNL & 1655' FWL SEC 33C-T26N-R5W		8. Well Name and No. JICARILLA APACHE #13G
		9. API Well No. 30-039-29786
		10. Field and Pool, or Exploratory Area BASIN DK/BLANCO MV WILDCAT BASIN MANCOS
		11. County or Parish, State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other DOWNHOLE
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	COMMINGLE
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

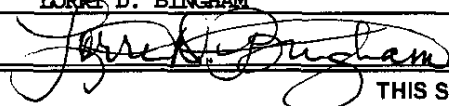
XTO Energy Inc. is requesting approval to DHC production from the Basin Dakota (71599), the Blanco Mesaverde (72319) & Wildcat Basin Mancos (97232) upon completion. The proposed oil & water allocations are based upon an individual pool average EUR of wells located in a 9-section surrounding area & the gas allocations are based on the average daily rates of all zones:

Basin Dakota:	Water: 50%	Oil: 40%	Gas: 58%
Blanco Mesaverde:	Water: 25%	Oil: 20%	Gas: 35%
Basin Mancos:	Water: 25%	Oil: 40%	Gas: 7%

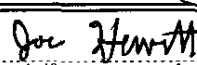
RCUD MAY23'07
OIL CONS. DIV.
DIST. 3

Ownership is common between pools; therefore, no notice was necessary to owners. The downhole commingle will offer an economical method of production & protect against reservoir damage, waste of reserves & correlative rights.

The NMOC has been notified of our intent by filing of CI07A on 5/17/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY COMPLIANCE TECH
	Date 5/17/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Geo	Date 5-21-07
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FDD	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC 8

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☐ Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO Energy Inc. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401
Operator Address

JTCARILLA APACHE #13G SEC 33C T26N R5W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 5380 Property Code 30320 API No. 30-039-29786 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	WILDCAT BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4747' - 5257'	6233' - 6472'	7063' - 7343'
Method of Production (Flowing or Artificial Life)	FLOWING	FLOWING	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NEW DRILL	NEW DRILL	NEW DRILL
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	PRODUCING
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 20 % Gas: 35 %	Oil: 40 % Gas: 7 %	Oil: 40 % Gas: 58 %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
 - List of all operators within the proposed Pre-Approved Pools
 - Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 - Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMP TECH DATE 5/17/07

TYPE OR PRINT NAME LORRI D. BINGHAM TELEPHONE NO. (505) 324-1090

E-MAIL Lorri.bingham@xtoenergy.com



Mandi Moncrief/FTW/CTOC
05/04/2007 01:51 PM

To Lorri Bingham/FAR/CTOC@CTOC
cc
bcc
Subject Fw: Jicarilla Apache #9F

This applies to 3 zones (Dakota/Mancos/Mesaverde). The gas allocations are based on the average daily rate of all zones. The average daily rates I used to calculate the allocations are as follows:

Dakota = 250 mcf/day 58%
Mesaverde = 150 mcf/day 35%
Mancos = 30 mcf/day 7%

The oil and water allocations are based on the 9-section EUR average and is shown in the attached spreadsheet.



Jicarilla Apache 3 zones DK-MC-MV Allocations.xls

Mandi Moncrief
Reservoir Engineer
San Juan Basin
XTO Energy
(817) 885 - 3045

----- Forwarded by Mandi Moncrief/FTW/CTOC on 05/04/2007 02:49 PM -----



Mandi Moncrief/FTW/CTOC
05/04/2007 02:46 PM

To Lorri Bingham/FAR/CTOC
cc
Subject Fw: Jicarilla Apache #9F

This applies to all the wells you asked about.

Mandi Moncrief
Reservoir Engineer
San Juan Basin
XTO Energy
(817) 885 - 3045

----- Forwarded by Mandi Moncrief/FTW/CTOC on 05/04/2007 02:45 PM -----



Mandi Moncrief/FTW/CTOC
01/04/2007 01:40 PM

To Lorri Bingham/FAR/CTOC
cc
Subject Re: Jicarilla Apache #9F

The oil and water allocations are based on the 9-section EUR average and is shown in the attached spreadsheet. The gas allocations are based on the average daily rates of all zones. The average daily rates I used to calculate the allocations are as follows:

Dakota = 250 mcf/day
Mesaverde = 150 mcf/day
Mancos = 30 mcf/day
Chacra = 30 mcf/day



Jicarilla Apache Allocations.xls

Mandi Moncrief
Reservoir Engineer
San Juan Basin
XTO Energy
(817) 885 - 3045
Lorri Bingham/FAR/CTOC

Lorri Bingham/FAR/CTOC
01/03/2007 05:07 PM

To Mandi Moncrief/FTW/CTOC@CTOC
cc
Subject Jicarilla Apache #9F

Hi Mandi,

Brock provided some allocation #'s for the Jicarilla Apache #9F and said that if I had any questions to ask you. Are the allocation #'s based on a 9-section EUR? If so, do you have a spreadsheet that I can send to support the allocations?

Thanks,
Lorri Bingham
Regulatory Compliance Technician
XTO Energy, Inc./Farmington

Jicarilla Apache Allocations

Well Name	No.	Operator	Location	Reservoir	EUR Oil (mbo)	Cum Wtr (mbbl)
JICARILLA A	5	CDX RIO LIMITED LIABILITY CORPORATION	20G 26N 5W SW NE	DAKOTA	54	40
JICARILLA A	6	CDX RIO LIMITED LIABILITY CORPORATION	20M 26N 5W SW SW	DAKOTA	38	2
JICARILLA A	5E	CDX RIO LIMITED LIABILITY CORPORATION	20J 26N 5W SE NW SE	DAKOTA	12	3
JICARILLA A	6E	CDX RIO LIMITED LIABILITY CORPORATION	20E 26N 5W NE SW NW	DAKOTA	11	4
JICARILLA APACHE	8	XTO ENERGY INCORPORATED	27P 26N 5W NW SE SE	DAKOTA	12	2
JICARILLA APACHE	9	XTO ENERGY INCORPORATED	28A 26N 5W NE NE	DAKOTA	59	5
JICARILLA APACHE	10	XTO ENERGY INCORPORATED	27B 26N 5W SE NW NE	DAKOTA	18	2
JICARILLA APACHE	11	XTO ENERGY INCORPORATED	28M 26N 5W NE SW SW	DAKOTA	30	3
JICARILLA APACHE	12	XTO ENERGY INCORPORATED	33A 26N 5W SW NE NE	DAKOTA	18	3
JICARILLA APACHE	13	XTO ENERGY INCORPORATED	33M 26N 5W NE SW SW	DAKOTA	15	2
JICARILLA APACHE	14	XTO ENERGY INCORPORATED	34M 26N 5W NE SW SW	DAKOTA	27	2
JICARILLA APACHE	16	XTO ENERGY INCORPORATED	34I 26N 5W SW NE SE	DAKOTA	11	4
JICARILLA APACHE	10E	XTO ENERGY INCORPORATED	27C 26N 5W SW NE NW	DAKOTA	8	3
JICARILLA APACHE	11E	XTO ENERGY INCORPORATED	28C 26N 5W SW NE NW	DAKOTA	11	3
JICARILLA APACHE	12E	XTO ENERGY INCORPORATED	33J 26N 5W SE NW SE	DAKOTA	12	4
JICARILLA APACHE	13E	XTO ENERGY INCORPORATED	33E 26N 5W NE SW NW	DAKOTA	7	2
JICARILLA APACHE	14E	XTO ENERGY INCORPORATED	34F 26N 5W NW SE NW	DAKOTA	12	6
JICARILLA APACHE	14F	XTO ENERGY INCORPORATED	34D 26N 5W SE NW NW	DAKOTA	0	0
JICARILLA APACHE	14G	XTO ENERGY INCORPORATED	34K 26N 5W NW NE SW	DAKOTA	0	0
JICARILLA APACHE	16G	XTO ENERGY INCORPORATED	34A 26N 5W SW NE NE	DAKOTA	7	5
JICARILLA APACHE	16F	XTO ENERGY INCORPORATED	34O 26N 5W NW SW SE	DAKOTA	0	0
JICARILLA APACHE	16G	XTO ENERGY INCORPORATED	34H 26N 5W SW SE NE	DAKOTA	0	0
JICARILLA APACHE	8E	XTO ENERGY INCORPORATED	27K 26N 5W SW NE SW	DAKOTA	6	5
JICARILLA APACHE	8G	XTO ENERGY INCORPORATED	27N 26N 5W NE SE SW	DAKOTA	0	0
JICARILLA APACHE	9E	XTO ENERGY INCORPORATED	28O 26N 5W NE SW SE	DAKOTA	8	2
JICARILLA B	1	CDX RIO LIMITED LIABILITY CORPORATION	22G 26N 5W SW NE	DAKOTA	50	3
JICARILLA B	4	CDX RIO LIMITED LIABILITY CORPORATION	21H 26N 5W SE NE	DAKOTA	40	8
JICARILLA B	5	CDX RIO LIMITED LIABILITY CORPORATION	21K 26N 5W NE SW	DAKOTA	25	2
JICARILLA B	6	CDX RIO LIMITED LIABILITY CORPORATION	22K 26N 5W SW NE SW	DAKOTA	29	4
JICARILLA B	1E	CDX RIO LIMITED LIABILITY CORPORATION	22I 26N 5W SW NE SE	DAKOTA	2	6
JICARILLA B	4E	CDX RIO LIMITED LIABILITY CORPORATION	21P 26N 5W NW SE SE	DAKOTA	2	5
JICARILLA B	5E	CDX RIO LIMITED LIABILITY CORPORATION	21E 26N 5W NE SW NW	DAKOTA	9	2
JICARILLA B	6E	CDX RIO LIMITED LIABILITY CORPORATION	22C 26N 5W SW NE NW	DAKOTA	6	7
JICARILLA CONTRACT 146	11	CDX RIO LIMITED LIABILITY CORPORATION	4K 25N 5W SW NE SW	DAKOTA	18	1
JICARILLA CONTRACT 146	17	CDX RIO LIMITED LIABILITY CORPORATION	3G 25N 5W NE SW NE	DAKOTA	15	2
JICARILLA CONTRACT 146	19	CDX RIO LIMITED LIABILITY CORPORATION	4 25N 5W SW NE NE	DAKOTA	11	3
JICARILLA CONTRACT 146	21	BP AMERICA PRODUCTION COMPANY	3K 25N 5W SW NE SW	DAKOTA	8	0
JICARILLA CONTRACT 146	11E	CDX RIO LIMITED LIABILITY CORPORATION	4O 25N 5W NE SW SE	DAKOTA	11	7
JICARILLA CONTRACT 146	17E	CDX RIO LIMITED LIABILITY CORPORATION	3J 25N 5W SE NW SE	DAKOTA	4	6
JICARILLA CONTRACT 146	19E	CDX RIO LIMITED LIABILITY CORPORATION	4 25N 5W SW NE NW	DAKOTA	3	4
JICARILLA CONTRACT 146	21E	CDX RIO LIMITED LIABILITY CORPORATION	3F 25N 5W NW SE NW	DAKOTA	8	4
JICARILLA CONTRACT 146	21R	CDX RIO LIMITED LIABILITY CORPORATION	3N 25N 5W NW SE SW	DAKOTA	1	2
JICARILLA CONTRACT 155	12	CDX RIO LIMITED LIABILITY CORPORATION	32K 26N 5W SW NE SW	DAKOTA	28	4
JICARILLA CONTRACT 155	19	BP AMERICA PRODUCTION COMPANY	29A 26N 5W NE NE	DAKOTA	23	2
JICARILLA CONTRACT 155	20	CDX RIO LIMITED LIABILITY CORPORATION	29N 26N 5W NW SE SW	DAKOTA	18	5
JICARILLA CONTRACT 155	12E	CDX RIO LIMITED LIABILITY CORPORATION	32J 26N 5W SE NW SE	DAKOTA	7	5
JICARILLA CONTRACT 155	19E	CDX RIO LIMITED LIABILITY CORPORATION	29J 26N 5W SE NW SE	DAKOTA	12	4
JICARILLA CONTRACT 155	20E	CDX RIO LIMITED LIABILITY CORPORATION	29C 26N 5W SW NE NW	DAKOTA	8	3
JICARILLA GAS COM C	1	CDX RIO LIMITED LIABILITY CORPORATION	32A 26N 5W SW NE NE	DAKOTA	12	4
JICARILLA GAS COM C	1E	CDX RIO LIMITED LIABILITY CORPORATION	32F 26N 5W NW SE NW	DAKOTA	6	14
JICARILLA K	11	CONOCOPHILLIPS COMPANY	2E 25N 5W NE SW NW	DAKOTA	14	1
JICARILLA K	12	CONOCOPHILLIPS COMPANY	2O 25N 5W NW SW SE	DAKOTA	15	1
JICARILLA K	11E	CONOCOPHILLIPS COMPANY	2 25N 5W NW NE	DAKOTA	3	1
JICARILLA K	12E	CONOCOPHILLIPS COMPANY	2M 25N 5W NE SW SW	DAKOTA	9	4
Average					14	4
JICARILLA 153	10	BURLINGTON RESOURCES O&G CO LP	26I 26N 5W NE SE	GALLUP	2	0
JICARILLA 153	12E	BURLINGTON RESOURCES O&G CO LP	35M 26N 5W NE SW SW	GALLUP	17	1
JICARILLA 153	14E	BURLINGTON RESOURCES O&G CO LP	35G 26N 5W NE SW NE	GALLUP	2	0
JICARILLA 153	9E	BURLINGTON RESOURCES O&G CO LP	26D 26N 5W SE NW NW	GALLUP	1	1
JICARILLA A	5	CDX RIO LIMITED LIABILITY CORPORATION	20G 26N 5W SW NE	GALLUP	49	4
JICARILLA APACHE	10	XTO ENERGY INCORPORATED	27B 26N 5W SE NW NE	GALLUP	0	0
JICARILLA B	4	CDX RIO LIMITED LIABILITY CORPORATION	21H 26N 5W SE NE	GALLUP	29	3

DISTRICT I
3085 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1509 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Bresee Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	97232	WC BASIN MANCOS
Property Code	Property Name	Well Number
	JICARILLA APACHE	13G
OGSD No.	Operator Name	Elevation
167067	XTO ENERGY INC.	6544'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	26-N	5-W		665	NORTH	1655	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160 NW/4			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 CALC'D CORNER PROTRACTION	S 89-55-36 E	5309.8' (C)	17 OPERATOR CERTIFICATION
1655'			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
5220.3' (C)			<i>Kyle Vaughan</i> Signature <i>Kyle Vaughan</i> Printed Name Regulatory Compliance Title 05/06/06 Date
33			18 SURVEYOR CERTIFICATION
N 00-19-07 E			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	LAT. 36°26'54.9"N (NAD 27) LONG. 107°22'02.2" W (NAD 27)		Date of Survey Signature and Seal of Surveyor
CALC'D CORNER SINGL. PROP.			 Certificate Number

DISTRICT 1
1000 N. French Dr., Hobbs, N.M. 88240

DISTRICT 2
1000 E. Grand Ave., Artesia, N.M. 88210

DISTRICT 3
1000 N. Drake Rd., Aztec, N.M. 87410

DISTRICT 4
1200 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED
CTO FARMINGTON NM

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Well Code	*Well Name
	71599	Basin Dakota
*Property Code	*Property Name	*Well Number
	JICARILLA APACHE	13G
*OCD No.	*Operator Name	*Elevation
167067	XTO ENERGY INC.	6544'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from line	North/South line	Feet from line	East/West line	County
C	33	26-N	5-W		665	NORTH	1655	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from line	North/South line	Feet from line	East/West line	County
*Wellhead name					*Joint or Ism		*Consolidation Code		*Order No.
Wla 320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

CALC'D CORNER PROTRACTION		S 89-55-36 E 5309.6' (C)		CALC'D CORNER PROTRACTION							
1655'											
5220.3' (C)		33									
N 00-19-07 E		LAT. 36°26'54.9"N (NAD 27)									
		LONG. 107°22'02.2" W (NAD 27)									
CALC'D CORNER ENCL. PROP.											
17 OPERATOR CERTIFICATION											
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.											
Bryce K. Small											
Regulatory Compliance Tech											
3/6/05											
18 SURVEYOR CERTIFICATION											
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.											
Date of Survey											
Signature											
Certificate Number											

DISTRICT I
1025 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1201 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 N. Green Rd., Aztec, N.M. 87410

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1220 South St. Francis Dr., Santa Fe, NM 87505

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Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Well Code		*Well Name	
		72319		Blanco Mesquero	
*Property Code		*Property Name			*Well Number
		JICARILLA APACHE			13G
*Cadastral No.		*Operator Name			*Elevation
1107067		XTO ENERGY INC.			6544'

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot No.	Feet from line	North/South line	Feet from line	East/West line	County
C	33	26-N	5-W		665	NORTH	1655	WEST	RIO ARriba

11 Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot No.	Feet from line	North/South line	Feet from line	East/West line	County
*Dedicated Acres		*Total or Sub		*Consolidation Code		*Order No.			
112 320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

CALC'D CORNER PROTRACTION		S 89-55-36 E		5309.6' (C)		CALC'D CORNER PROTRACTION		17 OPERATOR CERTIFICATION	
665'								I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
1655'								Kerry H. Price Surveyor	
5320.3' (C)								Terry K. Small Surveyor	
N 00-19-07 E								Regulatory Compliance Tech 2/25/05	
		33						18 SURVEYOR CERTIFICATION	
								I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
CALC'D CORNER SAKI PROP.								Date of Survey Signature and Title	
								NEW MEXICO PROFESSIONAL SURVEYOR 2001	
								Certificate Number	