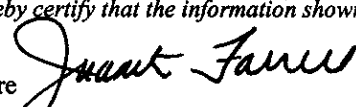


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-039-30124		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name SAN JUAN 29-7 UNIT	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator Burlington Resources Oil & Gas				8. Well No. 585	
3. Address of Operator PO BOX 4289 Farmington, NM 87401				9. Pool name or Wildcat Blanco PC/Basin Fruitland Coal	
4. Well Location Unit Letter G : 1830 Feet From The NORTH Line and 1945 Feet From The EAST Line Section 15 Township 29N Range 7W NMPM RIO ARRIBA County					
10. Date Spudded 02/07/2007		11. Date T.D. Reached 02/11/2007		12. Date Compl. (Ready to Prod.) 05/31/2007	
		13. Elevations (DF & RKB, RT, GR, etc.) 6214' GL		14. Elev. Casinghead	
15. Total Depth 3297'		16. Plug Back T.D. 3236'		17. If Multiple Compl. How Many Zones? DHC	
		18. Intervals Drilled By X		Rotary Tools X	
				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CCL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.0	20# J-55	150'	8.75	34sx; 54cf	2 bbl
4.5	10.5 J-55	3280'	6.25	371sx; 739cf	50 bbl
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2.375
					3132
26. Perforation record (interval, size, and number) Fruitland Coal - 2956' - 3020'; 032" dia.; 83 open holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2956' - 3020' AMOUNT AND KIND MATERIAL USED frac w/75Q 25# Linear gel; 132,260# 20/40 AZ Sand. Total N2: 2,406,700 scf		
28. PRODUCTION					
Date First Production NOT Yet		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI-W/O Facilities	
Date of Test 05/30/2007	Hours Tested 1 hr	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 62 mcf
				Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1023# SI	Casing Pressure 793# SI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1491	Water - Bbl. 6 bpd
					Oil Gravity - API - (Corr.) RCVD JUN6'07
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed by OIL CONS. DIV. DIST. 3
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Juanita Farrell		Title Regulatory Specialist	
E-mail Address				Date 06/05/2007	

Ojo Alamo	2152'	2233'	White, cr-gr ss.	
Kirtland	2233'	2707'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2707'	3049'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs
Pictured Cliffs	3049'	3088'	Bn-Gry, fine grn, tight ss.	2152' 2233' 2707' 3049'