

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.

NM-03187 010910

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 32-11

8. Well Name and No.

NEW MEXICO 32-11 COM #2C

9. API Well No.

30-045-33077

10. Field and Pool, or Exploratory Area

BLANCO MV

11. County or Parish, State

SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.

PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2010' FEL, SW/4 NE/4 SEC 19-T32N-R11W

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-30-2007 MIRU rig, pump, pit & all hardline, psi test csg & blind rams @ 1500 psi for 30 mins w/ 30 psi leak off, WO tbg, tally, rabbit & TIH w/ 3 7/8" dri bit, BS & 104 jts tbg, SWION.

05-01-2007 Finish TIH w/ 74 jts tbg & set bit @ 5784', roll hole w/ fresh water & psi test csg & blind rams @ 3500 psi for 15 mins w/ 8 psi LO, spot 500 gals 15% HCL acid across PLO, TOO H w/ 86 stds & lost fuel pump on rig, repair fuel pump & finish TOO H w/ bit, NDBOP & NU Frac Y, RU BWWC to perf PLO @ 1 SPF w/ 3 1/8" SFG, .38" dia, 17" pen & 12 grm chgs, 60 total shots, all shots fired, SD perforating between gun runs due to heavy lightning, SWION.

Continued On Back

RCVD JUN 7 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 1, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 05 2007

FARMINGTON FIELD OFFICE

BY Tracy Ross

05-02-2007 R/B to frac Y, WO trucks, psi test lines @ 4600 psi, PLO was on a heavy vac, not much ball action, RIH w/ junk basket & recover 89 balls w/ 43 hits, Frac PLO w/ 10,240 lbs LP 125 14/30 @ 0.1, 0.2 & 0.3 ppg, followed w/ 4653 lbs Brady sand @ 1.0 ppg, prop carried in slick water. 1st Stage Frac started @ 15:00 hrs & ended @ 15:30 hrs, MTP = 3347 psi, ATP = 1937 psi, MIR = 105 bpm, AIR = 101.2 bpm, ISIP = Vac, total FW = 2079 bbls, total FRW-14 = 89 gals, WL set 4.5" CIBP @ 5450' & psi test @ 3500 psi, tested good, perf CH/MEN from 5416' to 4978' bottoms up @ 2000 psi until 6 bpm rate is est, 1 SPF w/ 3 1/8" SFG, .38" dia, 17" pen & 2 grm chgs, 2 gun runs w/ 60 total shots, all shots fired, BD CH/MEN @ 710 psi, est rate @ 32 bpm @ 680 psi, pump 1000 gals 15% HCL acid & 100 balls, BO @ 3540 psi w/ good action, RIH w/ junk basket & recover 59 balls w/ 56 hits. Frac CH/MEN w/ 9820 lbs @ 0.1, 0.2 & 0.3 ppg, followed w/ 4600 lbs Brady sand @ 1.0 ppg, prop carried in slick water. 2nd Stage Frac started @ 19:30 hrs & ended @ 20:00 hrs, MTP = 3149 psi, ATP = 2507 psi, MIR = 102 bpm, AIR = 96 bpm, ISIP = 113 psi, total FW = 2270 psi, total FRW-14 = 87 gals. SWION.

05-03-2007 RIH w/ gauge ring, WL set 4.5" CIBP @ 4940' & psi test @ 3500 psi, tested good, perf Upper CH w/ 2000 psi until 6 bpm rate is est, 1 SPF w/ 3 1/8" SFG, .38" Dia, 17" pen & 12 grm chgs, 2 runs w/ 50 shots from 4740' to 4900', BD Upper CH @ 1014 psi, est rate @ 29 bpm @ 980 psi, ball off w/ 1000 gals 15% HCL acid & 85 sealer balls @ 3528 psi, good action, RIH w/ junk basket & recover 51 balls w/ 50 hits, Frac Upper CH w/ 9680 lbs LP 125 14/30 @ 0.1, 0.2 & 0.3 ppg, followed w/ 4600 lbs Brady sand @ 1.0 ppg, prop carried in slick water. 3rd Stage Frac started @ 1:00 hrs & ended @ 11:30 hrs, MIR = 90 bpm, AIR = 87 bpm, MTP = 2679 psi, ATP = 1923 psi, ISIP = 44 psi, total FW = 2009, total FRW-14 = 87 gals, RD BJ, ND frac Y & NUBOP, RU rig floor, MU 3 7/8" junk mill, TIH w/ 100 jts 2 3/8" tbg, break circ @ 1275 psi, unload water off well, TIH w/ 50 jts & unload water off well, TOO H w/ 10 stds tbg, NF well over night, approx 6' flare.

05-04-2007 NF well to reserve pit, flare went out @ 1:00 hrs & would not re-light, TIH w/ 10 stds tbg & set bit @ 4870' & unload water off well @ 1100 psi, RU 2.5" PS & PU 2 jts tbg & tag fill @ 4930', break circ w/ 14 bph a/s mist & CO 10' of fill & DO 4.5" CIBP @ 4940', push plug to 5450' & unload water off well, RD P/S & TOO H w/ 10 stds tbg & flare well, approx 20' flare, turn over to night crew, NF well to pit.

05-05-2007 NF well, approx 20' flare, well flowing approx 4" wide stream, approx 18 bph water w/ light sand, w/ 10 stds tbg, RU PS & break circ w/ 14 bph a/s mist, CO 15' of fill & DO 4.5" CIBP @ 5450', work tbg & pump 2 sweeps, RD PS, TIH w/ 13 jts tbg & tag cmt @ 5880', RU PS & DO 60' of cmt to 5940', circ bottoms up RD PS & TOO H w/ 15 stds tbg, flare well, approx 30' flare, well flowed approx 5" to 6" wide stream constant, approx 25 bph water.

05-06-2007 NF well to pit, approx 30' flare, well flowed approx 4" wide stream constant, approx 18 bph, 05/06/07, NF well to pit, run bucket tests @ 11:00 hrs = 33.3 bph water w/ trace sand, @ 12:00 hrs = 21 bph w/ no sand, well leveled off @ 18 bph constant.

05-07-2007 NF well, TIH w/ 15 stds & CO 15' of fill to PBTD, RD PS & TOO H w/ bit, MU Exp chk, 1 jt tbg, 1.78" SN, TIH w/ 178 jts tbg, land well @ 5815' KB, SN set @ 5783', RD rig floor, NDBOP stack & NUWH & test @ 3000 psi, tested good, pump out PO plug @ 650 psi, reverse flow & get well flowing up tbg, RD rig & all equipment & prepare to move rig.

NEW MEXICO 32-11 COM #2C BLANCO MESAVERDE

Location:

1980' FNL and 2010' FEL
SW/4 NE/4 Sec 19(G), T32N, R11W
San Juan, New Mexico

Elevation: 6581' GR 6595' KB
API # 30-045-33077

Spud Date: 04/07/07

Completed Date: 05/07/07

1st Delivery Date: 00/00/07

Top Depth

Ojo Alamo 1354'

Kirtland 1398'

Fruitland 2703'

Pictured Cliffs 3163'

Lewis 3365'

Cliff House 4978'

Menefee 5142'

Point Lookout 5484'

CH: 4740' - 4900' (50, 0.38" holes)
Fraced w/ 9680# Lite Prop 125 14/30
& 4600# Brady sand.

MEN: 4978' - 5416' (60, 0.38" holes)
Fraced w/ 9820# Lite Prop 125 14/30
& 4600# Brady sand.

PLQ: 5476' - 5792' (60, 0.38" holes)
Fraced w/ 10,240# Lite Prop 125 14/30
& 4653# Brady sand.

8 jts 9-5/8", 36#, K-55, ST&C csg. Landed @ 339'.

67 jts 7", 23#, K-55, LT&C csg. Landed @ 2630'.

Liner top @ 2462'

179 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbh landed @ 5815' as follows: exp check, 1 jt tbh, 1.78" SN @ 5783' & 178 jts tbh.

90 jts 4-1/2", 10.5#, J-55, ST&C csg. Landed @ 2462' - 5973'. LC @ 5949' & marker jt @ 5146'

TD @ 5997'

Hole Size	Casing	Cement	Cmt Volume	TOC
12-1/4"	9-5/8", 36#	200 sxs	280 cu.ft.	Surface
8-3/4"	7", 23#	500 sxs	1015 cu.ft.	Surface
6-1/4"	4 1/2", 10.5#	220 sxs	473 cu.ft.	0000'