

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MAY 24 PM 2:00 NM 099705

6. If Indian, Allottee or Tribe Name

RECEIVED
BLM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Operating Company, LLC

3a. Address

2130 Fillmore Street, #211
San Francisco, CA 94115

3b. Phone No. (include area code)

415-562-0446

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' PLS and 2275' FEL
Section 19N-R4W of the NMPM

7. Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Eagle Springs 8 Federal #2M

9. API Well No.

30-043-20950

10. Field and Pool or Exploratory Area

Arena Blanca Entrada Southeast (96899)

11. Country or Parish, State

Sandoval County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commence re-entry,
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	deepen & hang liner
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

High Plains Operating Company, LLC is operating with Bond No. NMB 000457.

4/27/07 TO 4/28/07 (DAYS 1-2). RS haul wtr. United Drilling hook up generators & test systems. Clean out cellar & install drlg flange. Wes-Van deliver mud. NUBOP & Closing unit. RS cont haul wtr. Mix spud mud. Test circ system.

4/29/07 (DAY 3). RU to test BOP. TST CSG 1M PSI 30 MIN & OK. TST blind & pipe rams, kill line & choke man to 2M PSI. RD Testers. Drill mousehole & RU flowline. Drill rathole. Lay down motor & PU. TIH 6-1/4" & tag @ 59' KB. DRL to 64' getting trash & begin to see metal. Cont drlg to 74' getting sand & metal.

4/30/07 TO 5/4/07 (DAYS 4-8). Drlg cement plugs & retainers. Multiple magnet runs & mill runs. 1" casing bolts & nuts, tubing nipple & pieces of casing recovered. Test CSG 500 PSI 15 MIN and held OK after falling through plugs at 419', 894' & 2270'.

5/5/07 (DAY 9). Wash down to top of CIBP @ 3152'. DRL CIBP 3152' to 3155' & drop thru. DRL soft cmt & wash down to 3754'. DRL CMT 3754' to float @ 3767'. DRL float & shoe jt & drop thru @ 3802'. Wash down 3802' to 3848' & DRL 3848' to 3860'. Circ on bottom @ 3860' & getting dark Mancos cuttings @ shaker.

(Continued on following page)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Arthur W. Butler III

Title Manager, High Plains Operating Company, LLC

Signature

Arthur W. Butler III

Date 05/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 25 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Form 3160-5; SUNDRY NOTICES AND REPORTS ON WELLS

Eagle Springs 8 Federal #2M

Filed 5/21/07

Page 2.

5/6/07 TO 5/10/07 (DAYS 10-14). Drill new hole 3860' to 5395'. Survey @ 3360' (in casing) 2-3/4 deg. Survey @ 4902' 2-1/2 deg. Survey @ 5382. 2-1/2 deg.

5/11/07 (DAY 15). Drill to TD OF 5520'. LDDC & BIT. Survey @ 5520' 2-3/4 deg. TIH 7" CSG scraper to 3200'. TOH CSG scraper. Prep to RU CSG crew.

5/12/07 (DAY 16). LD CSG scraper, bumper sub & 2 DC. RU San Juan CSG. Run 58 JTS 4-1/2" 10.5# J-55 R-3 CSG. Circ hole & RD CSG crew. XO tools & P/U liner hanger. TIH 102 JTS DP & hang off. CSG landed @ 5519.00' KB. Float collar @ 5474.19' KB. Liner top @ 3080.44' KB. RU HES to CMT CSG. Test pumps & lines to 2500 PSI. CMT CSG w/ 40 BBL gel preflush & 360 SX class "G" 50/50 POZ w/ 3% GEL, 3# GILSONITE, 1/8# POLYFLAKE & 0.3% HALAD 9 @ 13.0 PPG & 1.45 CUFT/SX. Displace w/ 72.5 BW & bump plug 480 to 1500 PSI & hold 10 MIN. Rel PSI & float hold w/ 1 BW flowback. Plug down 14:59. Sting out & circ out 12 BBL good cmt to res pit. TOH LD DP. NDBOP. Install TBG head & top valve assem. Rel rig @ 0:00 5-12-07. FINAL DRILLING REPORT.