Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

F	ORM AP	PRC	OVED	
Budget	Bureau	No.	1004-0	135

BUREAU OF LAND M	ANAGEMENI		ma e	C Expires: March 31,1993		
	NO DEDOCTO ON 1	2007 MAY 24		5. Lease Designation and Serial No.		
SUNDRY NOTICES A Do not use this form for proposals to	NM-112956 6. If Indian, Allotted or Tribe Name					
Use "APPLICATION FOR		·				
	TRIPLICATE	210 7250	, i			
. Type of Well	*****			7. If Unit or CA, Agreement Designation		
Oil Gas Well X Well						
. Name of Operator	Other			8. Well Name and No.		
Dugan Production Corp.		Twiddlebug Com #90S				
3. Address and Telephone No.		9. API Well No.				
P.O. Box 420 , Farmington, NM 87499 (30 045 34018				
ocation of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area				
0001 ENIL 0 40001 EEL (NE/4 NE/4)				Danie Su Ward Ord		
900' FNL & 1300' FEL (NE/4 NE/4) Unit A, Sec. 27, T24N, R10W, NMPM		Basin Fruitland Coal				
Offic A, Sec. 27, 124IN, K 1000, NIVIPINI		11. County or Parish, State San Juan, NM				
12. CHECK APPROPRIATE BOX(s) TO IND	CATE NATURE OF	NOTICE, REPORT,	OR OT			
TYPE OF SUBMISSION		TYPE OF ACTIO	ON			
☐ Notice of Intent	Abandonment			Change of Plans		
	Recompletion			New Construction		
Subsequent Report	Plugging Back			Non-Routine Fracturing		
Final Abandonment Notice	Casing RepairAltering Casing			Water Shut-Off Conversion to Injection		
T man Abandomnent Notice	Other	TD, production casing		Dispose Water		
	<u></u> ••.	, procession occoming		(Note: Report results of multiple completion on Well		
3. Describe Proposed or Completed Operations (Clearly state all pertinen	t details, and give pertinent dates	, including estimated date of startin	ig any propi	Completion or Recompletion Report and Log form.) psed work if well is directionally drilled,		
give subsurface locations and measured and true vertical dept	ns for all markers and zones perti	nent to this work.)*				
Drill to TD @ 1460' on 5/17/07. R	un 5½" 15.5# J-55 c	so in 7" hole. Land @	1448'	float collar @		
Drill to TD @ 1460' on 5/17/07. Run 5½" 15.5# J-55 csg in 7" hole. Land @ 1448', float collar @ 1408'. Cement w/80 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail						
w/50 sx Type 5 cement w/2# Pher	oSeal & 1/4# cellofla	ake/sx (231 cu ft total	slurry)	. Circulate		
6 bbls cement. Pressure test will	pe reported on comp					
		,	0293	30.31		
		(2)	1202	12.		
		(2) (S)	'S	TED P		
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	a ECE	NED &		
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	YALL	2001 8		
		13	Mu	S. DIST. 3		
		15	OIT COM	2007 2007 S. DIV. DIST. 3 07		
A I havely as side that the day of the side of the sid			γ Δ	100		
4. I hereby certify that the foregoing is true and correct	•	`	ATT.	S. DIV. DIST. 3 OF		
Signed Number	, May Vic	B 11 1	Date	5/21/2007		
John Alexander						
This space for Tegeral or State office use)						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its invadication.

Title

*See Instruction on Reverse Side

Date