



PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/1/2007

API No. 30-039-29752
DHC No. DHC2324AZ
Lease No. NM-05220

Well Name
SAN JUAN 29-6 UNIT

Well No.
#35F

Unit Letter L	Section 15	Township T029N	Range R006W	Footage 2485' FSL & 25'FWL	County, State Rio Arriba County, New Mexico
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Completion Date 05/11/2007	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2165 MCFD	66%		66%
DAKOTA	1133 MCFD	34%		34%
	3298			RCVD JUN5'07 OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X <i>Julian Carrillo</i> Julian Carrillo	6-4-07	Engineer	505-599-4043
X <i>Wendy Payne</i> Wendy Payne	6/1/07	Engineering Tech.	505-326-9533