

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/1/2007

API No. 30-039-29972  
DHC No. DHC2378AZ  
Lease No. NMSF-078951

Well Name  
**SAN JUAN 29-7 UNIT**

Well No.  
#79M

Unit Letter <b>E</b>	Section <b>05</b>	Township <b>T029N</b>	Range <b>R007W</b>	Footage <b>2340' FNL + 205' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>05/18/2007</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>2141 MCFD</b>	<b>93%</b>	<b>3 BOPD</b>	<b>50%</b>
<b>DAKOTA</b>	<b>163 MCFD</b>	<b>7%</b>	<b>3 BOPD</b>	<b>50%</b>
	2304		6	RCVD JUN5'07
				OIL CONS. DIV.
				DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
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