Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVI	ΞD
OMB NO. 1004-0	137
Expires March 31, 2	200

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS JIC-154 Do not use this form for proposals to drill or to re-enter an July - | AN || 61 Mindian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. RECEIVER 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No. Oil Well X Gas Well Other JICARILLA APACHE # 10F 2. Name of Operator XTO Energy Inc. 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-039-30190 505-324-1090 2700 Farmington Ave., Bldg. K. Ste 1 Farmington 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DK/BLANCO MV/OTERO CH 1970' FNL & 975' FEL SEC 27H-T26N-R5W 11. County or Parish, State RIO ARRIBA CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off X Notice of Intent Acidize Deepen Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Other **DOWNHOLE** Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandor COMMINGLE Final Ahandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. requests approval for an exception to NMOCD Rule 303-C to permit DEC of production from the Basin Dakota (71599), Blanco Mesaverde (72319) & Otero Chacra (82329) in the Jicarilla Apache #10F. XTO proposes to downhole commingle these pools upon completion of this well. The oil & water allocations are based on the 9-section EUR average (please see attached spreadsheet). The gas allocations are based on the average daily rate of all zones & are calculated as follows: RCVD JUN5'07 67% Basin Dakota: 58% Oil: Water: 57% NIL CONS. DIV. Blanco Mesaverde: 35% Oil: 33% Water: 29% Otero Chacra: Oil: Water: DIST. 3 Cas: NMOCD has been notified of our intent by submission of form C-107A. Interest owners are common in all zones therefore notification to owners was not necessary. Downhole communingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BINGHAM ORRI D REGULATORY COMPLIANCE TECH Date 5/30/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved by Geo

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

FDD