Submit 3 Copies To Appropriate District Office	State of Nev		Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30-045-34144	Way 27, 2004
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FE	E \square
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	M 87505	6. State Oil & Gas Lease No E-3707-5	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Northeast Blanco Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 346	
Name of Operator Devon Energy Production Company, L.P., Attn: Melisa Castro			9. OGRID Number 6137	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102			10. Pool name or Wildcat Basin Dakota	
4. Well Location				
Unit Letter P : 1,240 feet from the South line and 1,205 feet from the East line Section 36 Township 31N Range 8W NMPM County San Juan				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,414'				
Pit or Below-grade Tank Application □ or Closure □				
Pit typeDepth to Groundw Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR COMMENCE DR	ILLING OPNS 🔲 PAND A	F: G CASING
OTHER:] OTHER:	Production	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
•			OIL CONS.	
			DIST. 3	}
Devon Energy Production Company submits the following production information for the above named well. The gas delivery date is 5/18/07 with a tubing pressure of 1978 psi, the casing pressure is 2517 psi, and a gas rate of 1493 MCF.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE		LE Senior Staff Oper	ntions Technician DATE 5-	23-07
Type or print name: Melisa Castro For State Use Only	_			UN 0 8 2007
APPROVED BY: // / // Conditions of Approval (if any):	anneva TIT	LE GEPUTY OIL & GAS	NSPECTOR, DIST. B. DATEDATE	