

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 MAY 25 PM 2:12
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED BLM 210 FARMINGTON NM	5. Lease Serial No. SF 078995
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 Farmington NM 87499	3b. Phone No. (include area code) (505)326-9597	7. If Unit or CA/Agreement, Name and/or No. NMNM 78421A / 78421B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1070' SOUTH 1980' WEST UL: N, Sec: 29, T: 31N, R: 6W		8. Well Name and No. SAN JUAN 31-6 UNIT 41F
		9. API Well No. 30-039-30097
		10. Field and Pool, or Exploratory Area Blanco Mesaverde / Basin Dakta
		11. County or Parish, State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/10/07 MIRU H&P #283. NU BOP - PT OK. PT csg to 600#/30min -ok. Drill 8 3/4" hole to interm. TD @ 3770'. Circ hole. POOH. RIH w/89 jnts 7", J-55, 20# ST&C csg & set @ 3760'. Preflush w/20 bbl Mud Clean, 5 bbl wtr. Pump 469sx (1001 cf - 178 bbl) Prem Lite cmt w/3% CaCL, 0.25pps cello, 5pps LCM1, 8% bentonite, 0.4% SMS, 0.4% FL-52A. Tail w/82sx (113cf - 20bbl) Type III cmt w/1% CaCL, 0.25 pps cello, 0.2% FL-52A. Drop plug & displace w/150 bbl wtr. Circulated 56 bbl cmt to surface. WOC.

05/16/07 PT 7" csg to 1500#/30min - ok. Drill 6 1/4" hole with air to 7023'. Drill w/N2 from 7023' -8012'. Blow hole clean w/air & nitrogen. POOH w/drill string - mud on air hammer. Well unloading wtr. TIH w/DC to 7" casing shoe @ 3650'. Pumped 6 pits of mud to fill hole and establish circ. Tag bottom @ 8012'. Drill F/8012' T/ 8023' w/lost returns. Increased LCM to 25%. Drilled to 8097' w/90-95% returns. Drill 6 1/4" hole w/mud F/8097' to TD @ 8127' on 5/21/07. Clean hole. TOOH. RIH w/8 jnts 4 1/2", 11.6#, N-80 LT&C csg, then 153 jnts 4 1/2", J-55, 10.5# ST&C csg, and 33 jnts 4 1/2", N-80, 11.6# LT&C csg on top. Set @ 8127'. Preflush w/155 bbl mud spacer/10bbl wtr/10bbl Mud Clean II with 35% nitrogen & 10bbl wtr. Pump 350 sx (693 cf - 123 bbl) Prem Lite cmt w/0.25 pps cello, 0.3% CD-32, 1% FL-52A, 6.25 pps LCM1. Drop plug & displace w/129bbl wtr. ND BOP. Release rig 05/2307. Will report TOC & PT on 4 1/2" csg on completion sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

RCVD JUN1'07

OIL CONS. DIV.

Date 05/24/2007

DIST. 3

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCD

MAY 31 2007

FARMINGTON FIELD OFFICE

J. Salveta