

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO BOX 4289 Farmington NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010 NORTH 758 WEST

UL: D, Sec: 4, T: 30N, R: 6W

5. Lease Serial No.

NMSF 079012

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 31-6 UNIT 13M

9. API Well No.

30-039-29905

10. Field and Pool, or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. County or Parish, State

RIO ARRIBA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/29/07 MIRU HP #283. NU BOP-PT ok. PT csg to 600#30min-ok. Drill 8 3/4" hole to 3248'-lost circ. Pump LCM pill. Drill to 3370'. Pump 3 LCM pills on backside. Pump 35% LCM mud down drill pipe. Got circ. Drill to 3560'. Lost circ. Pump 2 LCM pill on backside - got 30-40% circ. Circ @ 3560' with 30-40% returns. Drill to interm. TD @ 3610'. RIH w/84 jnts 7", J-55, 20# csg & set @ 3598'. DV tool set @ 2781'. 05/04/07 Pump 120bbl 20% LCM pill, displacing it out of shoe - no returns. CMT Stage 1: Preflush w/10bbl mud, 5bbl spacer. Pump 63sx(135cf - 24bbl) Prem Lite w/3% CaCL2, 0.25pps cello, 5pps LCM1, 8% Gel, 0.4% SMS. Tail w/84sx (116cf - 21bbl) Type III cmt w/1%CaCL2. 25pps cello. Displace w/144bbl mud. Bump plug w/1177#. Open DV tool. Pump 40bbl mud. No cmt to surface. WOC. Stage 2: Pump 434sx (924cf-165bbl) Prem Lite cmt w/3% CaCL2, 0.25pps cello, 5pps LCM1, 8% gel, 0.4% SMS, 0.4% FL-52A. No returns. 05/05/07- Run Temp survey - TOC @ 660'. (Surface csg set @ 231' - no overlap). Call Steve Mason 05/05/07, he verified Ojo Alamo protected & gave verbal to proceed without remediation. PT 7" csg to 1500#/30min - ok. 05/05/07 Drill 6 1/4" hole to TD @ 7998' on 05/08/07. RIH w/6jnts 4 1/2", 11.6#, J-55 csg, next 159 jnts 4 1/2", 10.5#, J-55, and 27 jnts 4 1/2", 11.6#, J-55 csg on top & set @ 7985'. RU to cmt. Preflush w/10bbl gel spacer, 2bbl wtr. Pump 349sx (692cf - 126bbl) Prem Lite cmt w/ 0.25 pps cello, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52A. Displace w/126 bbl wtr. Bump plug w/1153# - floats held. WOC. RDMO 05/10/07. Will report 4 1/2" TOC & PT on completion sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 05/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAY 30 2007

FARMINGTON FIELD OFFICE

NMOC