Sabmit 3 Copies To Appropriate District Office District D
Energy, Minerals and Natural Resources May 27, 2004
WELL API NO. District State District
District II 1220 South St. Francis Dr.
1220 South St. Francis Dr. Santa Fe, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No.
State IV State Principle
State Oil & Gas Lease No.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEPENDENT FOR PROPOSALS.) In Type of Well: Oil Well: Oil Well: Oil Well: Other STARLY GAS COM A CDE WAY 2006 SECONS. DIV. 167067 OONS. DIV.
1. Type of Well: Oil Well Gas Well
Name of Operator 167067 167067 167067 10. Pool name or Wildcat. 10. Pool n
Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 Well Location
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401. Well Location Unit Letter
Unit Letter C : 1070 feet from the NORTH line and 1550 feet from the WEST line Section 29 Township 29N Range 10W NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure Eti type WKO Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000' Di
Section 29 Township 29N Range 10W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2
Pit or Below-grade Tank Application or Closure or Closure type wko Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000' Distance f
Pit typeWKO_ Depth to Groundwater _>100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000' Pit Liner Thickness:
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND
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ABANDONMENT ULL OR ALTER CASING
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THER: OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
XTO Energy P&A'd this well by: MIRU A-Plus rig. PT csg to 500 psig; OK. PT EHC to 300 psig; OK. Plug #1: 10 sx Type III cmt & R-3 retarder & FR-25 (14.8 ppg, 1.32 cuft/sx). Ppd dwn tbg w/2 bbls cmt fr/2649'-2427' (covered CH fmt). BOT @ 1814'. Plug #2: 29 sx Type III cmt R-3 retarder & FR-25 (14.8 ppg, 1.32 cuft/sx). Ppd dwn tbg w/5.8 bbls cmt fr/1814'-1386' (covered PC & FTC fmts). BOT @ 832'. Plug #3: 16 sx Type III cmt & R-3 retarder & FR-25 (14.8 ppg, 1.32 cuft/sx). Ppd dwn tbg w/3.2 bbls cmt fr/832'-591'
(covered Kirtland & Ojo Alamo fmts.) EOT @ 350'. Plug #4: 35 sx Type III cmt & R-3 retarder & FR-25 14.8 ppg, 1.32 cuft/sx). Ppd dwn tbg w/5.9 bbls cmt fr/350' to surf. RDMO CTU. Cut off csg. Inst dry hole mrkr w/26 sx cmt. RDMO A-Plus. Cleaned location. P&A complete.
ppg, 1.32 cuft/sx). Ppd dwn tbg w/5.9 bbls cmt fr/350' to surf. RDMO CTU. Cut off csg. Inst dry hole mrkr w/26 sx cmt. RDMO A-Plus. Cleaned location. P&A complete. hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-
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ppg, 1.32 cuft/ssc). Ppd dwn tbg w/5.9 bbls cmt fr/350' to surf. RIMO CTU. Cut off csg. Inst dry hole mrkr w/26 sx cmt. RIMO A-Plus. Cleaned location. P&A complete. hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowate tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan and the complete to the best of my knowledge and belief. I further certify that any pit or belowate tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan and the complete to the best of my knowledge and belief. I further certify that any pit or belowate tank has been will be constructed or closed according to NMOCD guidelines . TITLE REGULATORY COMPILANCE TECH DATE 5/25/2006 E-mail address: Regulatory extoenergy.ccm Telephone No. 505-324-1090

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