## UNITEDSTATES DEPARTMENT OF THE INTERIOR

## FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

1		5. Lease Serial No.				
SUNDRY	SF 078884					
Do not use this form for proposals to drill or to re-enter an			nter an	6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.				2007 1109 -7 11		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No NMNM 078383D  82Well Name and No.					
1. Type of Well Oil Well						
2. NameofOperator				Canyon Largo Unit 449E		
Burlington Resources Oil & Gas				9. API Well No.		
3a. Address		3b. PhoneNo. (include		30-039-29962		
PO BOX 4289 Farmington NM 87401 (505)326-9597				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Se	c., T., R., M., or Survey Desc	ription)		Basin Dakota		
995' NORTH 1610' WEST				11. County or Parish, State RIO ARRIBA NM		
UL: C, Sec: 14, T: 25N, F						
12. CHECK AI	PROPRIATE BOX(ES)T	O INDICATE NATUR	RE OF NOTICE, RE	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
	Acidize	Deepen	Production (Star	rt/Resume)		
Notice of Intent	AlterCasing	FractureTreat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X OtherCompletion		
Savsequent Report	Change Plans	Plug and Abandon	Temporarily Aba	· · · · · · · · · · · · · · · · · · ·		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/15/07 MIRU Basic Energy #1320. ND WH NU BOP-PT ok. RIH w/3 3/4" mill . Tag DV tool @ 4746'. Mill out DV tool. 01/16/07 RIH w/tbg and tag cmt @ 7110'. Mill out cmt to 7141' (PBTD). Pressure test csg to 2000#. Good test. RDMO.

01/17/07 Run GR/CCL/CBL logs from 7135' to surface. Per CBL TOC @ 300' and top of fluid level @ 300'. (logging tool unable to read cmt above 300' with no fluid present). As reported on csg sundry dated 01/02/07 - we circulated 35 bbl cmt to surface on 1st stage and 5 bbl cmt on 2nd stage - TOC @ surface.

3/02/07 RU testing unit. PT frac valve and csg to 6600 psi. Tested good. W/O frac crew.

RCVD JUN12'07 OIL CONS. DIV. E Tem

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Juanita Earrell Tit		ılatory Specialist				
Signature Juant Famil	Date 06/0	4/2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		•				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)