## <u>District</u> I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

Oil Conse 1000 Rio Brazos Rd., Aztec, NM 87410						ation Div St. Franci				Subli	л ю лр	5 Copi
District IV 220 S. St. Fran	cis Dr.,	Santa Fe, N	IM 87505	1.		St. Franci NM 8750						AMENDED REPOR
	I		QUEST F	OR ALI	.OWABLI							
Operator na			<sup>2</sup> OGRID Number <b>14538</b>									
Burlington Resources Oil & Gas PO BOX 4289 Farmington NM 87401						3 Reason for F				Filing Code/ Effective Date		
Farmington, NM 87401  4 API Number  5 Pool Name							6 Pool Code					
30 -039-29962 Basin Dakota										71599		
<ul> <li>Property Code</li> <li>Property Name</li> <li>Canyon Largo Uni</li> </ul>									<sup>9</sup> Well Number <b>449E</b>			
ſ		Location		1	1	1		1				1
Ul or lot no.	or lot no. Section To 25N 25N 25N		6W		Feet from the 1995'	I	North/South Line NORTH		Feet from the 1610'		West line T	County RIO ARRIBA
UL or lot no.	1 7			Lot Idn	Feet from the	ne North/South line		Feet from the		East/West line		County
12 Lse Code	Lse Code 13 Producing Me Code		od 14 Gas Connection Date		<sup>15</sup> C-129 P	Permit Number	er 16	<sup>16</sup> C-129 Eff		Date	<sup>17</sup> C-	129 Expiration Date
III. Oil a	and G	as Trans	porters		,							
18 Transporter OGRID		19	19 Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> (			D/G POD ULSTR Location and Description			
09018 Giant		Giant R Bloomfi	efinery						anu Desc	прион		
51618 Ent		Enterpr Bloomfi	Enterprise Bloomfield NM									
					<u> </u>	<del></del>	•				RCUI	) JUNG'07
							1	-			OIL (	ONS. DIV.
							<del> </del>				D	IST. 3
IV. Proc  POD	luced	Water 24	POD ULST	R Location	and Descripti	on						
V. Well					27	28 -		1 2	۵ .		1	30
<sup>25</sup> Spud Date 1 <b>2/06/2006</b>		<sup>26</sup> Ready Date <b>05/25/2007</b>		7145'	<sup>27</sup> TD <b>7145'</b>		<sup>28</sup> PBTD <b>7141'</b>		<sup>29</sup> Perforat <b>6949' - 7140</b>		ons 30 DHC, MC Single	
31 Hole Siz					& Tubing Size		33 Depth S				34 Sacks Cement	
12.25			8.625	356'				275sx; 330cf				
7.875			4.5			4746'				1205sx; 2215cf		
	. "		2.375			7042'						
VI. Wel	1 Test	Data					<del></del>			<u>-</u>	· · · · · ·	
35 Date New Oil		Gas Delivery Date		1	<sup>37</sup> Test Date <b>05/27/2007</b>		38 Test Length 1 hr		<sup>39</sup> Tbg. Pressure 1171# SI			<sup>40</sup> Csg. Pressure 171# SI
<sup>41</sup> Choke Size /2"			42 Oil 43 <b>80 bpd</b>		<sup>13</sup> Water <b>d</b>	2640 n		<sup>45</sup> AOF			46 Test Method	
I hereby cer been complied complete to the Signature:	d with a	and that the	e irformation	given abov elief.	Division have e is true and	Approved	by: /	OIL	/ /		N DIVISI	ion 2-0 7
Printed name:			anill	,		Title:	SUPE	RVIS(	OR DIST	RICT	<u> </u>	·
Fitle: Ju	anita	Farrell				Annroyal			<del>.</del>			_
Regulatory Specialist  E-mail Address:						Approval	Dale.	JUN	1122	2007		
Date: 06/04/2007 Phone: (505)326-9597						Bin	lhm	J.				
			<u>`</u>	-		1100110	11					h