Submit 3 Copies To Appropriate District Office	State of	New Me	exico		Form C-103
District I	Energy, Minerals and Natural Resources			March 4, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II				30-039-29900	<b>'</b> .
1301 W. Grand Ave., Artesia, NM 88210  District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE 6. State Oil &		
1220 S. St. Francis Dr., Santa Fe, NM 87505				1	E-346-17
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					_
PROPOSALS.)				San Juan 31-6 Unit 8. Well Number	
1. Type of Well:   Oil Well				#46F	
2. Name of Operator				9. OGRID Nut	 mher
ConocoPhillips Company				2178	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Basin Dakota/Blanco MesaVerde	
4. Well Location				Basin Dak	tota/Bianco Mesa verde
·					
Unit Letter J : 2200' feet from the South line and 1440' feet from the East line					
Section 32 Township 31N Range R6W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT REPORT OF:  CK	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB		
PULL OR ALTER CASING	='				
	COMPLETION				
OTHER:	<u> </u>		<u> </u>	Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
•					
6/8/07 MIRU MOTE 211. Spud 12 1/4" surface hole @ 10:00 AM on 6/8/07. Drilled ahead to 237'. Circ hole. RIH w/7 jts 9 5/8" 32.3# H-40 ST & C casing set @ 232'. RU to cement. Pumped pre-flush of 10 bbls mud flush. Pumped					
75 sx(121cf-21bhls) Type 1-11 Cement w/20% Fly Ash, Dropped plug & dipstraced w/15 bbls H2O, Rumped plug					
to 300#. Circ 5 bbls cement to surface. RD Rig & equip. Dig cellar, install WH. RR & equip.					
nti cans ntu.					
Pressure test will be conducted by the drilling rig and will be shown on next report.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].					
SIGNATURE JULY V/	Umrol .	TITLE <u>R</u>	egulatory Technicia	n DATE	6/11/07
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752					
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752					
(This space for State use)		Dep	uty Oil & Gas	Inspector,	Tnnc
4 1-10			District #	3	DATE JUN I 3 2007
APPPROVED BY f. Villa Conditions of approval, if any:	weva	TITLE			DATE
Conditions of approval, it ally.					