## submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
<b>BUREAU OF LAND MANAGEMENT</b>

PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  243e*  Surf - Unit J (NWSE), 1630* FSL, 1520* FEL, Sec. 18, T28N, R7W, NMPM BH - Unit H (SENE) 2200* FNL & 300* FNL & 300* FEL, Sec. 18, T28N, R7W  Blanco MV / Basin DK  11. County and State Rlo Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission X Subsequent Report Final Abandonment Abandonment Abandonment Change of Plans Non-Routine Fracturing Casing Conversion to Injection  13. Describe Proposed or Completed Operations  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 225*. RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 222*. Pumped 15 bils H2C abead of 76 sx (122 cf - 21.6 bils sturry) Type 1-11 cement w/20% Flyash. Dropped plug and displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD & released rig.  The drilling rig will perform the casing PT and results will be shown on the next report.  APD/ROW process  ACCEPTED FOR RECORD JUN 11 1 2037 FARMING TWIFT DOFFICE  14. I hereby pertity that the foregoing is true and correct.  Signed APPROVED BY Title Date Date  Date  Date  Dote	Sundry Notices and Reports on Wells		
BURLINGTON RESQUECES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  3. Address & Phone No. of Operator  San Juan 28-7 Unit #248 API Well No.  30-039-30193  10. Field and Pool  2620'  Surf - Unit J (NWSE), 4649' FSL, 1520' FEL, Sec. 18, T28N, R7W, NMPM BH - Unit H (SENE) 2200' FNL & 300' FRL & 300' FEL, Sec. 18, T28N, R7W  Blanco MY / Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action Notice of Intent Abandonment Plouging Non-Mounter Instituting Plouging Non-Mounter Instituting Plouging Non-Mounter Instituting Plouging Non-Mounter Instituting Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 235'. RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 222'. Pumped 15 bibls H2O ahead of 76 sx (122 cf - 21.6 bibls slurry) Type I-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bibls water. Circ. 4 bibls cement to surface. RD & released rig.  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 235'. RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 222'. Pumped 15 bibls H2O ahead of 76 sx (122 cf - 21.6 bibls slurry) Type I-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bibls water. Circ. 4 bibls cement to surface. RD & released rig.  RCUD JIN12/207 UIL CUNS. DIV. DIST. 3  ACCEPTED FOR RECORD JUN 1 2007  Flats Space for Federal or State Office use) APPROVED BY Title Date  Date  Date  CONDITION OF APPROVAL, if any:	GAS	70 <b>%. J</b> UN RE	NMSF-0784178
BURLINGTON RESQUECES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  3. Address & Phone No. of Operator  San Juan 28-7 Unit #248 API Well No.  30-039-30193  10. Field and Pool  2620'  Surf - Unit J (NWSE), 4649' FSL, 1520' FEL, Sec. 18, T28N, R7W, NMPM BH - Unit H (SENE) 2200' FNL & 300' FRL & 300' FEL, Sec. 18, T28N, R7W  Blanco MY / Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action Notice of Intent Abandonment Plouging Non-Mounter Instituting Plouging Non-Mounter Instituting Plouging Non-Mounter Instituting Plouging Non-Mounter Instituting Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 235'. RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 222'. Pumped 15 bibls H2O ahead of 76 sx (122 cf - 21.6 bibls slurry) Type I-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bibls water. Circ. 4 bibls cement to surface. RD & released rig.  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 235'. RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 222'. Pumped 15 bibls H2O ahead of 76 sx (122 cf - 21.6 bibls slurry) Type I-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bibls water. Circ. 4 bibls cement to surface. RD & released rig.  RCUD JIN12/207 UIL CUNS. DIV. DIST. 3  ACCEPTED FOR RECORD JUN 1 2007  Flats Space for Federal or State Office use) APPROVED BY Title Date  Date  Date  CONDITION OF APPROVAL, if any:		219:53 5	Unit Agreement Name
Address & Phone No. of Operator  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  2480  Surf - Unit J (NWSE), 45490 FSL, 1520 FEL, Sec. 18, T28N, R7W, NMPM  BH - Unit H (SENE) 2200 FNL & 300 FNL \( \times \) 300 FEL, Sec. 18, T28N, R7W  Blanco MV / Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandonment Accompletion  Recompletion New Construction  Abandonment Accompletion New Cons		V , /î, ;	
3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  2430  Surf - Unit J (NWSE), 4640 FSL, 1520 FEL, Sec. 18, T28N, R7W, NMPM BH - Unit H (SENE) 2200 FNL & 300 FNL & 300 FEL, Sec. 18, T28N, R7W  Blanco MV / Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Submission  Abandonment  Abandonme			O T 20 M T . 4
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  24.2e*  Surf - Unit J (NWSE), 4630* PSL, 1520* FEL, Sec. 18, T28N, R7W, NMPM BH - Unit H (SENE) 2200* FNL & 300* FNL & 300* FEL, Sec. 18, T28N, R7W  Blanco MV / Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Interat X Subsequent Report Plagging Non-Routine Practuring Recompletion Non-Routine Practuring Casing Conversion to Injection  13. Describe Proposed or Completed Operations  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 225*, RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 222*. Pumped 15 bbls H2O ahead of 76 sx (122 cf - 21.6 bbls shurry) Type I-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD & released rig.  13. Describe Proposed or Completed Operations  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 225*, RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 222*. Pumped 15 bbls H2O ahead of 76 sx (122 cf - 21.6 bbls shurry) Type I-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD & released rig.  11. Dropped plug and RCUD JUIN 1207 The drilling rig will perform the casing PT and results will be shown on the next report.  12. CHECK APPROPAIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Accepted Fore Record  13. Describe Proposed or Completed Operations  14. I hereby operitive that the foregoing is true and correct.  Signed Passy Clugston Title Sr. Regulatory Specialist Date 6/7/07  (This space for Federal or State Office use)  APPROVED BY	HESCURCES OIL & GAS COMPANY LP	<del></del>	
PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  243e*  Surf - Unit J (NWSE), 1630* FSL, 1520* FEL, Sec. 18, T28N, R7W, NMPM BH - Unit H (SENE) 2200* FNL & 300* FNL & 300* FEL, Sec. 18, T28N, R7W  Blanco MV / Basin DK  11. County and State Rlo Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission X Subsequent Report Final Abandonment Abandonment Abandonment Change of Plans Non-Routine Fracturing Casing Conversion to Injection  13. Describe Proposed or Completed Operations  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 225*. RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 222*. Pumped 15 bils H2C abead of 76 sx (122 cf - 21.6 bils sturry) Type 1-11 cement w/20% Flyash. Dropped plug and displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD & released rig.  The drilling rig will perform the casing PT and results will be shown on the next report.  APD/ROW process  ACCEPTED FOR RECORD JUN 11 1 2037 FARMING TWIFT DOFFICE  14. I hereby pertity that the foregoing is true and correct.  Signed APPROVED BY Title Date Date  Date  Date  Dote	3. Address & Phone No. of Operator	<b>.</b>	
A Location of Well, Footage, Sec., T, R, M  2620*  Surf - Unit J (NWSE), 4630* FSL, 1520* FEL, Sec. 18, T28N, R7W, NMPM BH - Unit H (SENE) 2200* FNL & 300* FNL & 300* FEL, Sec. 18, T28N, R7W  Blanco MV / Basin DK  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intert  Abandonment  Change of Plans New Construction New Construction New Construction New Construction New Construction Altering Casing Repair Water Shat off Final Abandonment  Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 225*. RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 222*. Pumped 15 bbls H2O ahead of 76 sx (122 of -21.6 bbls slurry) Type 1-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD & released rig.  The drilling rig will perform the casing PT and results will be shown on the next report.  APD/ROW process  ACCEPTED FOR RECORD JUN 11 2007 FABRICANTEED OFFICE  14. I hareby pertify that the foregoing is true and correct.  Signed  APPROVED BY  Title Date  Date  Date	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	San Juan 28-7 Unit #248N API Well No.
Surf - Unit J (NWSE), 4630° FSL, 1520° FEL, Sec. 18, T28N, R7W, NMPM BH - Unit H (SENE) 2200° FNL & 300° FNL & 300° FEL, Sec. 18, T28N, R7W  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Subsequent Report Plugging Non-Routine Facturing Casing Repair Water State off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 225'. RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 229'. Pumped 15 bbls H2O ahead of 76 sx (122 cf - 21.6 bbls slurry) Type I-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD & released rig.  RCUD JUN12*07 OIL CONS. DIV. DIST. 3  APD/ROW process  ACCEPTED FOR RECORD JUN 11 2037 RABBINGTON PRED OFFICE  Patsy Cluston Title Sr. Regulatory Specialist Date 6/7/07  (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:			30-039-30193
Surf - Unit J (NWSE), 4630° FSL, 1520° FEL, Sec. 18, T28N, R7W, NMPM BH - Unit H (SENE) 2200° FNL & 300° FNL & 300° FEL, Sec. 18, T28N, R7W  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission    Notice of Intent   Abandonment   Change of Plans   New Construction   New Co	4. Location of Well, Footage, Sec., T, R, M	10	Field and Pool
BH - Unit H (SENE) 2200' FNL & 300' FNL' & 300' FEL, Sec. 18, T28N, R7W  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment New Construction New Const	2620'	10.	FICIU AIIU I OOI
Rie Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandonment Abandonment Abandonment Abandonment Change of Plans Notice of Intent Abandonment Abandonme			Blanco MV / Basin DK
Type of Submission  Notice of Intent Abandonment Recompletion New Construction New Construc		11.	<del>_</del>
6/5/07 MIRU Mote. Spud 12-1/4" hole @ 0900 hrs 6/5/07. Drilled to 235'. RIH w/7 jts 9-5/8" 32.3# H-40 ST&C casing and set @ 229'. Pumped 15 bbls H2O ahead of 76 sx (122 cf - 21.6 bbls slurry) Type I-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD & released rig.  The drilling rig will perform the casing PT and results will be shown on the next report.  APD/ROW process  ACCEPTED FOR RECORD  JUN 11 2007  FARMSHINGTON FIELD OFFICE  14. I hareby certify that the foregoing is true and correct.  Signed  Patsy Clugston  Title Sr. Regulatory Specialist  Date 6/7/07  (This space for Federal or State Office use)  APPROVED BY  Title  Date  CONDITION OF APPROVAL, if any:	X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		
@ 229'. Pumped 15 bbls H2O ahead of 76 sx (122 cf - 21.6 bbls slurry) Type I-II cement w/20% Flyash. Dropped plug and displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD & released rig.  The drilling rig will perform the casing PT and results will be shown on the next report.  APD/ROW process  ACCEPTED FOR RECORD  JUN 1 1 2037  FARMING TON FIELD OFFICE  That the foregoing is true and correct.  Signed  Patsy Clugston  Title Sr. Regulatory Specialist  Date 6/7/07  (This space for Federal or State Office use)  APPROVED BY  Title  Date  CONDITION OF APPROVAL, if any:	13. Describe Proposed or Completed Operations		
ACCEPTED FOR RECORD  JUN 1 1 2007  FARIAMICTON FIELD OFFICE  14. I hareby certify that the foregoing is true and correct.  Signed Patsy Clugston Title Sr. Regulatory Specialist Date 6/7/07  (This space for Federal or State Office use)  APPROVED BY	@ 222'. Pumped 15 bbls H2O ahead of 76 sx (122 cf - 21.6 bbls slurry) Type I-II cement v displaced w/14.6 bbls water. Circ. 4 bbls cement to surface. RD & released rig. The drilling rig will perform the casing PT and results will be shown on the next report.	//20% Flyash I	Dropped plug and RCVD JUN12'07 DIL CONS. DIV.
Signed Patsy Clugston Title Sr. Regulatory Specialist Date 6/7/07  (This space for Federal or State Office use)  APPROVED BY Title Date  CONDITION OF APPROVAL, if any:	ALDIKO W PIOCESS		JUN 1 1 2007
APPROVED BY Title Date CONDITION OF APPROVAL, if any:		ory Specialist	Date 6/7/07
CONDITION OF APPROVAL, if any:	(This space for Federal or State Office use)  APPROVED BY Title	I	Date
	CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		

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