Omice District	Energy, Minerals	and Nati	ural Resources			May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	 ·				WELL API NO.		
District II	UL CONCEDIATION DIVISION				30-045-33309		
1301 W. Grand Ave., Artesia, NM 88210	iesia, inivi do 210				of Lease	-	
District III	1220 South St. Francis Dr.			STATE	FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & G	as Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				FEDERAL: NN	<i>1</i> -024907		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	or Unit Agreen	nent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Nickles 11 (Pro	perty Code 3	02852)	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	#3		
				O OCRID No-			
2. Name of Operator Channel Midwelliam I. D. (241222) (2/2 Alon W. Bahliam Boom 4205)				9. OGRID Numl 241333	ber		
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)				10. Pool name of	" Wildort		
3. Address of Operator							
15 Smith Road Midland, Texas 79705				Basin Fruitland C	Joan (71629)		
4. Well Location							
Unit Letterl_ or Lot l:	1617feet from th	e_South	line and	1113feet fr	om the _East	line	
Section 11	Township 3	I-N	Range 13-W	NMPM	San Juan	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
5756' GR							
Pit or Below-grade Tank Application 🗵 or C	losure [PER 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	y, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	
Pit type: Drilling Depth to Groundwate	r: >100° Distance from nes	rest fresh	water well: >1000° D	istance from neurost o	urfoce water - 7	/AA'-10AA'	
i							
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volum	e: ~1950_	Bbls; Con:	struction Material: _1	ined Earthen		
12. Check Ap	propriate Box to Inc	licate N	ature of Notice, F	Report or Other	Data		
•	• •			•	-0428G		
NOTICE OF INTENTION TO: SUBS				SEQUENT RE	BORT OF		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ZS	ALTE ING C	ASIN .	
TEMPORARILY ABANDON 🔲	CHANGE PLANS COMMENCE DRIL			LING OPNS 🍒 🦪	PANDA		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 💆 🔻	SECEIVE	E 51	
				9		A 71	
OTHER: Requested Resubmit of Reg	istration of Drilling Pit	\boxtimes	OTHER:	E			
Describe proposed or complete	ed operations. (Clearly	state all p	pertinent details, and	give pertine date	S. IBANKADIJA	a mater ate	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertine dates, in the dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore agrain of proposed completion							
or recompletion.				14	A.	4	
				/	3211m af		
This well's original APD (filed under HEC Petroleum, Inc.), and its Registering of Drilling Pit, were approved on 2.10 deed with an							
extension granted to 2/09/2008 (approved on 12/15/2006), see attached. In preparing to conduct pre-spud and pit construction on or about							
mid June of this year, we noticed that the Original Registration of Drilling Pit (Form C-103) made reference to "our (HEC) general pit							
guidelines on file at NMOCD in Aztec, NM". In view of this and the recent Change of Operators (HEC to Chevron Midcontinent, L.P.),							
Chevron Midcontinent, L.P. wanted to determine what these (HEC) pit guidelines were and, thus, requested your review of what actually							
was on file in your office.							
37							
Your review and response back to us st	ated that the referenced	pit guide	lines that are on file a	are basic and reque	sted that we (Chevron	
Midcontinent, L.P.) now resubmit a pit	permit stating that the d	rilling pit	t will be opened and	closed adhering to	NMOCD guid	delines.	
Thomsens Channel Mid. C. 7 D.	. 6 11 1						
Therefore, Chevron Midcontinent, L.P.	now respectfully resubn	nits this f	Registering of Drillin	g Permit for you a	pproval. This	drilling pit	
will now be built and lined according to	NIVIOCD guidelines. (pon con	clusion of our drilling	g and completion a	ictivities, this	pit will also	
be closed according to NMOCD guideli Farmington, NM as an attachment to Fo	nes. As this well is a Fe	ederai we	il, a copy of this For	m C-103 is also be	ing sent to the	BLMin	
annington, 14141 as att attachment to 10	THE STOO-S LOT MEIT MIC	rmation :	and records.				
I hereby certify that the information abo	wa is true and complete	ta tha ha	at a£				
grade tank has been/will be constructed or clos	ed according to NMOCD ou	idelines 🌣	St of my knowledge a	and Deliel. I further	r certify that any	pit or below-	
A B	_ *	idenites g	a a general permit La or	AU (ALLACHEU) AIGEINA	иче ОСД-аррго	veu pian □.	
SIGNATURE: <u>Claube Bok</u>	long	TITLE	_Regulatory Agent _		DATE: 5/0	24/2007	
			_1.050101017 1.050110		_ DATE5/2	,472007	
Type or print name:Alan W. Bohling	E-ma	il address	: _ ABohling@chevi	ron.com Telepho	me No · 432-	687-7158	
For State Use Only						~~,	
		Dep	uty Oil & Gas	inspector,			
APPROVED BY: Dancton 15	Ewell T	ITLE:	District #	3	DATE: 5	-24-07	
Conditions of Approval (if any):	*					/	
-EE / mil //							

остуде. Мейна Мейлей (ст. 1666) ст. на середника и стато свето, у учивания ст. състава в изг