

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2007 JUN -7 AM 4:00

1. **Type of Well**  
GAS

RECEIVED  
BLM  
210 FARMINGTON NM

5. **Lease Number**  
NMSF-078998  
6. **If Indian, All. or  
Tribe Name**  
7. **Unit Agreement Name**

2. **Name of Operator**

ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

San Juan 32-7 Unit 6  
9. **API Well No.**

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T—N, R—W, NMPM

30-045-60244  
10. **Field and Pool**

Unit A (NENE), 660' FNL &amp; 660' FEL, Sec. 17, T31N, R7W NMPM

Los Pinos FT san North  
11. **County and State**  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

**Type of Submission:**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

**Type of Action:**

- ☒ Abandonment (PC)  
☐ Recompletion  
☐ Plugging  
☐ Casing Repair  
☐ Altering Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection

☐ Other :

## 13. Describe Proposed or Completed Operations

ConocoPhillips abandoned this well, please the attached work procedure.

6/5/07

RCVD JUN12'07  
OIL CONS. DIV.  
DIST. 3

## 14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Technician

Date 6/7/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 08 2007

FARMINGTON FIELD OFFICE

NMOCD

R

San Juan 32-7 Unit #6 P&A Procedure  
NMSF-078998 (WC)  
3004560244  
S17, UL A, T31N, R7W

6/1/07  
MIRU A+10

6/4/2007 5:30  
CREW TRAVEL TO LOCATION.  
ND WH, NU BOP & TEST.  
PU 94 JTS 2 3/8, TIH & TAG EXISTING CIBP @ 3004'."  
RU PUMP TRK & LOAD CSG. PRESS TEST TO 500#. HELD.  
TALKED W/BLM REP OSCAR TORRES ABOUT PLUGS #1 & #2. BETWEEN TOC PLUG #1 & BOTTOM OF PLUG #2  
THERE IS ONLY 33'. GOT APPROVAL FROM BLM REP TO COMBINE THESE TWO PLUGS. CALLED PATSY CLUGSTON  
AND INFORMED HER OF THIS CHANGE. PUMPED PLUG #1 & #2 W/127 SX TYPE III CMT @ 14.8 PPG.  
LD 24 JTS TBG. PULL 15 STDS.  
WOC PER BLM REP.  
TIH & TAG TOC @ 2260'. LD TBG TO 1046'.  
SHUT DOWN OPERATIONS DUE TO LIGHTENING.  
LOAD HOLE. PUMP PLUG #3 W/29 SX TYPE III CMT @ 14.8 PPG. 1046'-873'.  
LD ALL TBG.  
RU WIRELINE, RIH & PERF 3 SQUEEZE HOLES @ 212'. POOH. RD WIRELINE.  
ATT TO CIRC TO SURF. PRESS TO 1000#, THEN BLED OFF. DID THIS SEVERAL TIMES, THEN SWITCHED BACK &  
FORTH FROM BH TO CSG. FINALLY STARTED CIRC. PUMP PLUG #4, SURF PLUG, W/94 SX TYPE III CMT @ 14.8 PPG.  
CIRC GOOD CMT OUT BH. SIW, SECURE, SDFN.

6/5/2007 5:30  
CREW TRAVEL TO LOCATION.  
CK PRESS. 0#. OPEN WELL. RD FLOOR. ND BOP. DIG OUT WH. MONITOR WELL, WRITE HOT WORK PERMIT,  
CUT OFF WH. CMT @ SURF IN ANNULUS & CSG.  
RD RIG & EQUIP. INSTALL DRY HOLE MARKER W/15 SX TYPE III CMT @ 14.8 PPG. CUT OFF ANCHORS,  
CLEAN LOCATION, MOL. WILL SEND FINAL REPORT WHEN EARTH PIT 15' NW OF DRY HOLE MARKER IS CLOSED.