In Lieu of Form 3160. (June 1990)	DEPARTME	ED STATES ENT OF INTERIOR AND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"			5.	Lease Designation and Serial No. NMSF-078767
	TO DRILL" for perm		6.	If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7.	If Unit or CA, Agreement Designation
	of Well Vell X Gas Well Other	MILICATE	8.	Well Name and No. ROSA UNIT #125C
	e of Operator LAMS PRODUCTION COMPANY	-	9.	API Well No. 30-039-29843
	ess and Telephone No. OX 3102 MS 25-2, TULSA, OK 74101	(918) 573-6254	10.	Field and Pool, or Exploratory Area BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2230' FNL & 1400' FEL, SW/4 NE/4 SEC 13-T31N-R06W			11.	County or Parish, State RIO ARRIBA, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		ТҮРЕ	TYPE OF ACTION	
-	tice of Intent	Abandonment Recompletion	,	Change of Plans New Construction
-	bsequent Report nal Abandonment	Plugging Back Casing Repair Altering Casing Other Drilling Complete		Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
		Odici <u>Drimig Complete</u>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
05-19-2007 MIRU. Drl rat & mouse holes. Spud 12 1/2" surface hole from 0' to 30' on 5/19/07 @ 04:00 hrs.				
05-20-2007 I surface csg. jts in hole, to cu.ft., 50 bbl:	Orilling 12 ¼" surface hole from 8 Run saw tooth guide shoe & 8 otal length of csg = 325', landers) Type III cmt w/ 2% CaCl, ¼ \$	30' to 350'. Circ & cond hole @ 350', TD surf i jts, 9.625", 36#, LTC, J-55 csg, float insert d @ 343'. Circ csg @ 343', RU cementers, c l/sx Cello Flake. Displace w/ 23 bbls FW, F mt head, circ out 20 bbis good cmt to surf	face hole t on top mt as fo PD @ 5:3	e @ 1400 hrs, 5/19/07. TOOH to run of 1 st jt in hole & centralizers on 1 st 3 llows, 10 bbls FW ahead, 200 sxs (280 30 pm on 5/19/07. Bump plug @ 600#,
05-21-2007 Install test plug in Braden head & test BOP pipe rams, blind rams, outer & inner choke manifold valves, outer & inner mud cross valves, upper Kelly valve, 3.5" & 4.5" floor valves @ 250# low from 5 min, 1500# high from 10 min, test blind rams & 9.625 surface csg @ 1500# from 30 min, all tested good. PU bit #2, 8.75" new bit & TIH w/ same, tag cmt @ 294'. Drlg cmt & float equip from 294' to 343', COOH from 343' to 350'. Rotary drlg 8.75" hole from 350' to 1465'.				
		Continued on Back		RCVD JUN11'07
14. I here	by certify that the foregoing is true and o	orrect		<u>nti cons diu</u>
Signe	9. 0.4		Date	DIST. 3 May 31, 2007
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

report PT on 41/2 lines

FARMINGTON FIRED OFFICE

05-22-2007 Rotary drlg 8 3/4" hole from 1465' to 2845'.

<u>05-23-2007</u> Rotary drig 8 ¾" hole from 2845' to **3668' (TD intermediate hole @ 2300 hrs, 5/22/07)**. Circ & cond hole for short trip. Short trip to DC's SLM, 5' fill on bottom, circ & cond hole for 7" csg.

<u>05-24-2007</u> TOOH & std back 3.5" DP, LD 22 6.25" DC's. RU csg crew & XO rams to 7". Run 95 jts 7", 23#, J-55, LT&C csg, cmt nose guide shoe on bottom & float collar on top of 1st jt, total csg length = 3643', landed csg @ 3660', circ csg to bottom & land mandrel, test 7" mandrel @ 2500# 15 min. RU BJ Svc & cmt as follows, 10 bbis FW ahead, lead cmt 500 sx (1050 cu.ft.) Type III, 65/35 POZ, 8% gel, 1% CaCl, 4% Phenoseal, 1/4# sk Cello Flake. Tail cmt 50 sxs (70 cu.ft.) Type III cmt, 1/4# sk Cello Flake, 1% CaCl. Displace w/ 143 bbis FW, circ out 45 bbis cmt to surface, good cmt job. TOC on intermediate csg is @ surface. PD @ 5:57 pm 5/28/07, bump plug @ 1450# float held. WOC & XO tools to air drl.

<u>05-25-2007</u> Install test plug & test BOP pipe rams @ 250# low 15 min, 1500# high 15 min, test blind rams & 7" csg @ 250# low 15 min @ 1500# high 30 min, good test. PU hammer & bit #3, test hammer & TIH, tag cmt @ 3620'. Hammer drl cmt & float equip from 3620' to 3660'. COOH from 3660' to 3668'. Hammer drlg from 3668' to 55660'.

05-26-2007 Hammer drig from 5560' to 6118', TD @ 1130 hrs, 5/25/07. Circ & cond hole @ 6118'. Short trip to 7" csg & LD string floats. TOOH & std back 56 stds 3.5" DP. LD DP & 10 5" DC's. Run 59 jts 4 ½", 11.6#, J-55, LT&C csg, float shoe on bottom & landing collar on top of 1st jt. TIH w/ liner on 3.5" DP. Blow liner to bottom & hang off, land csg @ 6092', LC @ 6070', marker @ 5146', liner top @ 3455'. Cmt w/ BJ Svc 180 sxs (387 cu.ft., 69 bbls) Premium Lite HS, 1% FL-52, .2% CD-32, 3# sk CSE, 1/4# sk Cello Flake & 4% Phenoseal. Displace w/ 67 bbls FW, PD @ 0151 hrs, 5/26/07, float held ok, sting out of liner top & displace 7" csg the long way w/ 112 bbls FW. (Circ out 12 bbls cmt to surface,)good cmt. LD 3.5" DP & liner setting tool, ND BOP. Release rig @ 1100 hrs, 5/26/07.

NOTE: Test on 4 1/2" & TOC on 4 1/2" will be reported on completion report.