

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 156541
2. Name of Operator Dugan Production Corp.	6. If Indian, Allotted or Tribe Name: 35
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation 216 FARMINGTON NM
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FSL & 800' FEL (SE/4 SE/4) Unit P, Sec. 22, T24N, R10W, NMPM	8. Well Name and No. Rodeo Rosie #90S
	9. API Well No. 30 045 34014
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud, surface casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4" hole on 5/21/07. Drilled to 135'. Run 8-5/8" 24# J-55 csg. Land @ 128', float collar @ 87'. Cement w/95 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx (112 cu ft total slurry). Displace w/5.5 bbls water. Circ 4 bbls cement. NU BOP. Pressure test to 800# for 30 mins, held.

RCVD JUN 11 07
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
JUN 11 2007
FARMINGTON FIELD OFFICE
BY T. Salvers

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Vice-President Date 5/30/2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: