

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

5. Lease Serial No.

SF081087

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other 2007 JUN -7 AM 12:19
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other

RECEIVED

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

210 FARMINGTON NM

3. Address

1050 17th Street Suite 1800 Denver, CO 80265

3a. Phone No. (include area code)

303-893-0933

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1223' FSL & 1633' FWL SESW Sec 34-T27N-R10W NMPM

At top prod. interval reported below

At total depth

14. Date Spudded

01/31/2007

15. Date T.D. Reached

02/04/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.
6/5/2007

17. Elevations (DF, RKB, RT, GL)*

6704' GL

18. Total Depth: MD 2540'
TVD19. Plug Back T.D.: MD 2471'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL, Density-Neutron-Induction Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24	surface	218'		150sx Class A	31.55	Surface	
7 7/8"	5 1/2" J-55	15.5	surface	2519'		355sxType G	135.91	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	2372							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland	2114'	2385	2362'-2372'	0.43	40	Producing
B)			2274'-2276'/2268'-2270'			Producing
C)			2264'-2266'/2232-2248'	0.43	66	Producing
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2362-2372	750 Gal 15% HCl, 55 Aqua-safe, 407,637 SCF N2 & 50,280 # 16/30 sand
2232-2276	1250 Gals 15% HCL, 760 bbls gel, 831,131 SCF N2 & 110,990 # 16/30 sand

DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
TBD	6/5/07	24	→	0	46	4	-	-	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/4"	0	20	→	0	46	4	-	SI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

ACCEPTED FOR RECORD

JUN 08 2007

FARMINGTON FIELD OFFICE
T. S. Myers

NMOCD

6/12

3b. Production - Interval C

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Conn. API	Gas Gravity	Production Method
hole ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Conn. API	Gas Gravity	Production Method
hole ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1396				
Kirtland	1518				
Fruitland	2114				
Pictured Cliffs	2386				

2. Additional remarks (include plugging procedure):

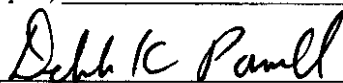
3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Deborah PowellTitle Engineering Tech Supervisor

Signature

Date 6/05/2007

file 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.