

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Black Hills Gas Resources, Inc.

3a. Address
P.O. Box 249 Bloomfield, NM 87413

3b. Phone No. (include area code)
505-634-1111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 01, T29N, R03W 2045' FNL & 860' FEL Unit D

5. Lease Serial No.
MDA 701-98-0013
6. If Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.
27474

8. Well Name and No.

Jicarilla 29-03-01 #2

9. API Well No.
30-039-26866

10. Field and Pool, or Exploratory Area
E. Blanco, PC/Cabresto Canyon Tertiary

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources has plugged back this well as per the attached report dated 5-15-2007. The Jicarilla Tribal Office of Water Administration has requested that this well be transferred to them for use as a water supply well after the plug back to the agreed-upon depth. The letter of transfer will be forthcoming.

RCVD JUN14'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Loren Dieder

Title

Consultant (Agent)

Signature

Date

June 8, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

JUN 13 2007

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Black Hills Gas Resources, Inc.

Jicarilla 29-3-1 #2

May 15, 2007

Page 1 of 1

2045' FNL & 860' FEL, Section 1, T-29-N, R-3-W

Rio Arriba County, NM

Lease Number: MDA 701-98-0013

API #30-039-26866

Plugback Report

Notified JAT - BLM & NMOCD on 5/10/07

Work Summary:

5/10/07 Move and RU. Check pressures: tubing and casing, 1000 PSI. H₂S monitor showed 5 ppm from gas trapped below pressure gauge. SDFD.

5/11/07 RU Advanced Safety air trailer. Set out muster stations, toxic gas monitors and windsocks. Held JSA on H₂S and escape / rescue plans. Check pressures: tubing and casing, 1000 PSI; bradenhead, 0 PSI. Blow down well to pit for ½ hour. No H₂S alarms sounded. Meter near pit showed 2 ppm H₂S. Load hole with 25 bbls of water. Load casing with 50 bbls of water. Well on vacuum. ND wellhead. PU on tubing and remove donut. NU BOP, test. TOH and tally 109 joints 2.375" tubing. LD packer. TOH with 12 joints 2.375" tubing, 3694' total, plus 12' of subs. Pump 40 bbls of water down tubing. TIH with tubing and 5.5" DHS CR to 3603', attempt to set CR. TOH with tubing and LD CR. CR locked into "run" position. Procedure change approved by Bryce Hammond, JAT-BLM representative, to spot inside plug over bottom perforations keeping TOC below Nacimiento perforations. TIH with tubing and tag fill at 3770'. Load tubing 30 bbls of water, no circulation out casing. **Plug #1** spot 49 sxs Type III cement (65 cf) from 3770' up to 3286', establish circulation out casing valve during displacement to fill the Pictured Cliffs perforations, and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Shut in well. WOC overnight.

5/14/07 Set out toxic gas monitoring system, windsocks and air packages. Held JSA on H₂S and escape / rescue plans. Open well, no pressure. TIH with tubing and tag cement at 3310'. Procedure change approved by Bryce Hammond, JAT-BLM representative, to spot Plug #2 as inside plug. Load tubing with 12 bbls of water. **Plug #2** with 22 sxs Type III cement (30 cf) with 2% CaCl₂ inside casing from 3310' up to 3093' to fill the Nacimiento top. TOH and LD all tubing. Shut in well and WOC. Cement sample hard. TIH with tubing and tag cement at 3140'. PUH to 3100'. Load hole with 77 bbls total of water and circulate hole clean. Pressure test casing to 500 PSI, held OK. TOH and LD all tubing. ND BOP. NU wellhead. RD and MOL.

Bryce Hammond and Waymore Callado, JAT-BLM representatives, were on location.

Mickey W., Advanced Safety, was on location.

Robert Whiteley, A-Plus Rig Superintendent, was on location.

6/8/2007

Jicarilla 29-03-01 #2
PlugBback WB Diagram

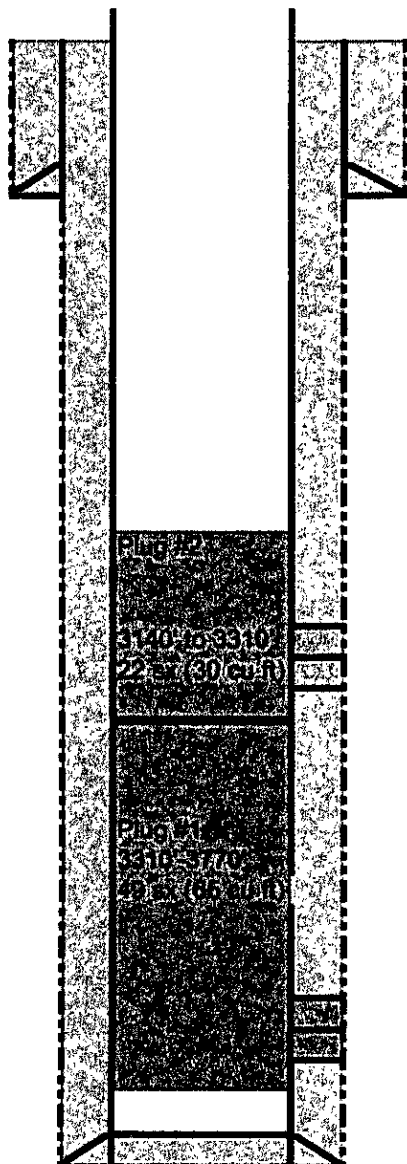
API # 30-039-26866

UNIT H, SE NE Sec 1, T29, R3W Rio Arriba, NM
2045 FNL, 860 FEL

GL ELEV 7321
KB ELEV 7336
SPUD DATE 6/5/2003

SURF CSG

8 5/8", 24# @ 260',
TOC surf



NAC perfs: 3254-3256, 3261-3265, 3266-3268. 2 jspf

PC perfs: 3726-3736, 4 jspf

PBD=3784'
TD=3830'