

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD APR 20 07  
OIL CONS. DIV.

DIST. 3

FOR APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator

WESTERLY EXPLORATION

3. Address C/O THOMPSON ENGINEERING & PROD. CORP.  
7415 EAST MAIN ST., FARMINGTON, NM 87402

3a. Phone No. (include area code)  
(505) 327-4892

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 405' FSL & 1255' FWL " 7/m "

NSL-5422

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

ROMERO FEDERAL 34 #1

9. API Well No.

30-043-21019

10. Field and Pool, or Exploratory  
WILDCAT MANCOS

11. Sec., T., R., M., on Block and  
Survey or Area  
SEC 34 T23N R01W

12. County or Parish  
SANDOVAL

13. State  
NM

14. Date Spudded  
9/4/2006

15. Date T.D. Reached  
10/5/2006

16. Date Completed 12/27/06  
☐ D&A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
7703' GL

18. Total Depth: MD  
8600' 7485' KB

19. Plug Back T.D.: MD  
7203'

20. Depth Bridge Plug Set: MD NONE  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL, CALIPER LOG, NEUTRON LOG, INDUCTION LOG,  
TRIPLE LITHOLOGY DENSITY COMPENSATED NEUTRON LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	10-3/4"	40.5	0	269'	269'	250 sx (295 cu. ft.)	52.0	SURFACE	
9-7/8"	7-5/8"	29.7	0	5644'	5644'	1st stage 485 sx (931 cu. ft.)	166.0	SURFACE	
					3195'	100 sx (132 cu. ft.)	24.0	SURFACE	
						2nd stage 785 sx (1507 cu. ft.)	139.0		
						100 sx (132 cu. ft.)	24.0	SURFACE	
6-3/4"	5-1/2"	17	5520'	7482'	7482'	220 sx (284 cu. ft.)	51.0	SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6568'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Mancos, Sanostee, Carlisle	7199	7433	7199,7216,30,40,44,61,80	0.34"	32	
B)			7316,48,62,70,81,7408,20, & 33			
C) Gallup "A", "B", and "C"	6551	6798	6551,79,86,6601,07,30,43,50,61	0.34"	34	
D)			70,6741,50,55,61,69,83,&98			

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7199,7216,30,40,44,61,80	2320 bbls of 20#/1000 crosslinked gel, 21,700# of 20/40 Brady Sand & 21,700 20/40 SLC Sand
7316,48,62,70,81,7408,20, & 33	
6551,79,86,6601,07,30,43,50,61	2810 bbls of 20#/1000 crosslinked gel, 190,000&10000 of 20/40 Brady & 20/40 SLC Sand
70,6741,50,55,61,69,83,&98	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

6/15

ACCEPTED FOR RECORD

APR 19 2007

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	2600
				PICTURED CLIFFS	2800
				CLIFF HOUSE	4700
				POINT LOOKOUT	5240
				GALLUP	6400

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notices for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gwyn ProzzoTitle Production Tech.Signature Date 4/13/2007

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.