

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-078146	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP. EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME 2007 MAY 29 PM 3:31	
2. NAME OF OPERATOR ConocoPhillips				7. UNIT AGREEMENT NAME RECEIVED	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Newberry A 2M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 810' FNL, 760' FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-33879-0002	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 1/15/07				13. STATE New Mexico	
16. DATE T.D. REACHED 2/8/07		17. DATE COMPL. (Ready to prod.) 5/15/07		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6071' KB 6084'	
20. TOTAL DEPTH, MD & TVD 7179'		21. PLUG, BACK T.D., MD & TVD 7162'		19. ELEV. CASINGHEAD 6084'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		20. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4690' - 5190'				21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9 T31N R12W, NMPM	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log/Gamma Ray Casing Collars				22. COUNTY OR PARISH San Juan	
27. WAS WELL CORED No				23. STATE New Mexico	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8" H-40		32.3#		263' 255'	
7" J-55		20# & 23#		4421'	
4 1/2" J-55		10.5#		7178'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		surface; 77ax (122 cf)		3 bbls	
8 3/4"		surface; 805ax (1737 cf)		100bbls	
6 1/4"		TOC 3350'; 330ax (462 cf)			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		7078'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		7078'			
31. PERFORATION RECORD (Interval, size and number)					
@1SPF LMF- 4690' - 4810' = 7 holes PLO- 4838' - 5190' = 22 holes Total Holes = 29					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4690' - 5190' Pumped 10 bbls 15% HCL Acid, Frac w/60 Q Silckfoam w/100580# 20/40 Brady Sand. Total N2= 1022400 SCF. RCUD JUN 10 07 OIL CONS. DIV. DIST. 3					
33. PRODUCTION					
DATE FIRST PRODUCTION W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/10/07		HOURS TESTED 1		CHOKE SIZE 1/2"	
FLOW. TUBING PRESS. 190#		CASING PRESSURE SI - 400#		CALCULATED 24-HOUR RATE 0	
OIL-BBL 1254 mcfd		GAS-MCF 52.25 mcf		WATER-BBL .63 bw	
OIL GRAVITY-API (CORR.)		GAS-OIL RATIO		TEST WITNESSED BY	
To be sold					
35. LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2438AZ					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Mary V. Menace</i>		TITLE Regulatory Technician		DATE 5/29/07	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8/6/15/07

ACCEPTED FOR RECORD

MAY 31 2007

FARMINGTON FIELD OFFICE

T. J. Salazar

Ojo Alamo		White, cr-gr ss.	
Kirtland	1952'	Gry sh interbedded w/tight, gry, fine-gr ss.	2522'
Fruitland	1952' 2461'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	2654'
			2937'
Pictured Cliffs	2461' 2663'	Bn-Gry, fine grn, tight ss.	3150'
Lewis	2663' 3210'	Shale w/siltstone stringers	3309'
Huerfanito Bentonite	3210' 3628'	White, waxy chalky bentonite	3604'
Chacra	3628' 4005'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	4070'
			4704'
Mesa Verde	4005' 4275'	Light gry, med-fine gr ss, carb sh & coal	4928'
			5350'
Menefee	4275' 4830'	Med-dark gry, fine gr ss, carb sh & coal	5742'
Point Lookout	4830' 5212'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	6467'
			7252'
Mancos	5212' 6168'	Dark gry carb sh.	7313'
Gallup	6168' 6891'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	7346'
La Ventana	XXXX XXXX	Wt to lt buff to med grn sl carb bent	
Greenhorn	6891' 6947'	Highly calc gry sh w/thin lmst.	
Graneros	6947' 7007'	Dk gry shale, fossil & carb w/pyrite incl.	
Dakota	7007'	Lt to dk gry fous carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

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