

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSP-078198

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

NMM-68527

8. FARM OR LEASE NAME, WELL NO.

NYE SCR 15N

9. API WELL NO.

30-045-34143-0002

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.25 T30N R11W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit 8 (NWNE) 660' FNL & 1885' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

15. DATE SPUDDED 2/28/07 16. DATE T.D. REACHED 3/14/07 17. DATE COMPL. (Ready to prod.) 5/23/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6114 KB 6126

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7187' 21. PLUG, BACK T.D., MD & TVD 7179' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY rotary tools yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4780' - 5018'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	228'	12 1/4"	surface; 68ex (109 cf)	3 bbls
7" J-55	20# & 23#	4502'	8 3/4"	surface; 399ex (798 cf)	30 bbls
4 1/2" J-55	10.5# & 11.6#	7187'	6 1/4"	TOC 4510'; 194ex (393 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7051'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF

PLO/LMF 4780' - 5018' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4780' - 5018' Spearhead 10 bbls 15% HCL, pumped 13020 gal 60Q slickwater/foam pad. Pumped approx 130000# 20/40 Brady sand.

RCVD JUN 14 07
OIL CONS. DIV
DIST. 3

33. PRODUCTION DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/21/07	1	2"			47.54 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
802#	781#			1141 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order # 2523AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy V. Meador TITLE Regulatory Technician

DATE 6/4/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8/6/14

ACCEPTED FOR RECORD

JUN 12 2007

FARMINGTON FIELD OFFICE
BY IL Salvetti

Ojo Alamo	1303'	1430'
Kirtland	1430'	1973'
Fruitland	1973'	2563'
Pictured Cliffs	2563'	2710'
Lewis	2710'	3214'
Huerfanito Bentonite	3214'	3583'
Chacra	3583'	4106'
Mesa Verde	4106'	4353'
Menefee	4353'	4863'
Point Lookout	4863'	5257'
Mancos	5257'	6200'
Gallup	6200'	6859'
La Ventana	XXXX	XXXX
Greenhorn	6859'	6915'
Graneros	6915'	6975'
Dakota	6975'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Br-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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FIGURE 1-11

6000-

27/1/02