

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

3:58

7. UNIT AGREEMENT NAME

NMNM-73243

8. FARM OR LEASE NAME, WELL NO.

NYE SCR 15N

9. API WELL NO.

30-045-34143-00C1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota 6983

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec.25 T30N R11W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B (NWNE) 660' FNL & 1885' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

13. STATE

PARISH

San Juan

New Mexico

15. DATE SPUDDED

2/28/07

16. DATE T.D. REACHED

3/14/07

17. DATE COMPL. (Ready to prod.)

5/23/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 6114 KB 6126

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7187'

21. PLUG, BACK T.D., MD & TVD

7179'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6983' - 7164'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	228'	12 1/4"	surface; 68ax (109 cf)	3 bbls
7" J-55	20# & 23#	4502'	8 3/4"	surface; 399ax (798 cf)	30 bbls
4 1/2" J-55	10.5#, 11.6#	7187'	6 1/4"	TOC 4510'; 184ax (393 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7051'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
6983'7032' = 14 holes
@2SPF
7051' - 7164' = 70 holes
Total holes = 84

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6983' - 7184' Spearhead 10 bbls 15% HCL, pumped 30000 gal Slick water pad. Pumped approx 25000# 20/40 TLC.

RCVD JUN 14 07

OIL CONS. DIV.

DISC. 3

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

SI W/O Facilities			Flowing				SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/21/07	1	2"	→		12.63 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
802#	781#	→		303 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order # 2523AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary J. Memon TITLE Regulatory Technician

DATE 6/4/07

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 12 2007

FARMINGTON FIELD OFFICE
BY TL Salyers

NMOCD

6/14/07

Ojo Alamo	1303'	1430'	White, cr-gr ss.	Ojo Alamo	1303'
Kirtland	1430'	1973'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1430'
Fruitland	1973'	2563'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1973'
Pictured Cliffs	2563'	2710'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2563'
Lewis	2710'	3214'	Shale w/siltstone stringers	Lewis	2710'
Huerfanito Bentonite	3214'	3583'	White, waxy chalky bentonite	Huerfanito Bent.	3214'
Chacra	3583'	4106'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3583'
Mesa Verde	4106'	4353'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4106'
Menefee	4353'	4863'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4353'
Point Lookout	4863'	5257'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4863'
Mancos	5257'	6200'	Dark gry carb sh.	Mancos	5257'
Gallup	6200'	6859'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buff to med grn sl carb bent	Gallup	6200'
La Ventana	XXXX	XXXX	Highly calc gry sh w/thin lmst.	Greenhorn	6859'
Greenhorn	6859'	6915'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6915'
Graneros	6915'	6975'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6975'
Dakota	6975'				

WMMW-53283

-0001

11/20/62