

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2007 MAY -4 AM 10:59

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NM. 114365								
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drift/Keser		6. If Indian, Allottee or Tribe Name								
2. Name of Operator INTEGRA PETROLEUM INC.		7. Unit or CA Agreement Name and No. K								
3. Address P.O. BOX 807 CAMAS WA. 98607		8. Lease Name and Well No. GEORGE #5								
3a. Phone No. (include area code) 505-270-7328		9. API Well No. 30-043-21007								
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1660' FSL 2310' FWL S 28 T18N R3W At top prod. interval reported below A/A At total depth A/A		10. Field and Pool or Exploratory SOUTH SAN LUIS MOSAVERDE								
14. Date Spudded 5/6/06		15. Date T.D. Reached 5/26/06								
16. Date Completed ☐ D&A ☒ Ready to Prod. 4/19/07		17. Elevations (DF, RKB, RT, GL)* 6562.9 GL								
18. Total Depth: MD 1035' TVD A/A		19. Plug Back T.D.: MD TVD								
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUTRON TRIPLE LITHOLOGY DENSITY, CYBERLOOK P.E. ARRAY INDUCTION GAMMA RAY - SP.								
22. Was well cored? ☐ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)								
Hole Size		Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
10 3/4"	7"	24.00	SURFACE	138.25'			95 NEAT	19.97	SURFACE	
6 1/2"	4.5"	10.50	SURFACE	789.85'			165 NEAT	34.68	SURFACE	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2 3/8"	570'									
25. Producing Intervals										
Formation		Top		Bottom		Perforation Record		Size	No. Holes	Perf. Status
A) MENE FEE		578		594		588-594		3/8"	12	
B) MENE FEE		906		916		906-914		3/8"	32	
C)										
D)										
26. Perforation Record										
27. Acid, Fracture, Treatment, Cement Squeezes, etc.										
Depth Interval		Amount and Type of Material								
588-594		75 Gallons 5% Acetic Acid w 150 Gallons 2% KCL water								
906-914		75 Gallons 5% Acetic Acid w 150 Gallons 2% KCL water								
You are required to submit corrected 7" casing report										
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
4/19/07	4/22-23/07	24	→	2.5	-	3.7	46	-	Mechanical Pump	
Choke Size	Tbg. Press. P/wg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→					SI - w/o elec. to be run to well		
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→						ACCEPTED FOR RECORD	
Choke Size	Tbg. Press. P/wg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

NMOCD

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FARMINGTON FIELD OFFICE

MAY 09 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Manatee	256	271	S.S.	NONE	
Manatee	579	592	S.S.	NONE	
Manatee	906	916	S.S.	NONE	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) DANIEL T. WILSONTitle AGENTSignature [Signature]Date 4/25/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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