

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

2. Name of Operator
 ConocoPhillips Company

3. Address
 PO BOX 4289 Farmington NM 87499

3a. Phone No. (include area code)
 (505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SENE (H) Sec. 35, T31N R8W 1840' FNL & 660' FEL

At top prod. interval reported below

At total depth SENE (H) Sec. 35, T31N R8W 2497' FNL & 739' FEL

14. Date Spudded
 10/16/2006

15. Date T.D. Reached
 10/22/2006

16. Date Completed
☐ D & A ☐ Ready to Prod.
 05/25/2007

5. Lease Serial No.
 NM 012641

6. If Indian, Allottee or Tribe Name

7. Unit of CCA Agreement Name and no.

8. Lease Name and Well No.

BLANCO 9B

9. API Well No.

30-045-33023 6151

10. Field and Pool, or Exploratory

BLANCO MESAVERDE

11. Sec., T., R., M., on Block and

Survey or Area H Sec: 35 31N 8W

12. County or Parish

SAN JUAN

13. State

NEW MEXICO

17. Elevations (DF, RKB, RT, GL)*

5832 MD

18. Total Depth: MD 5950' 5910
 TVD 5854'

19. Plug Back T.D.: MD 5909'
 TVD 5813'

20. Depth Bridge Plug Set: MD
 TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	231'		150sx; 180 cf	32 bbl	Surface	12 bbl
8.75	7.0 J-55	23#	0	3114'		560sx; 1179	210 bbl	Surface	110 bbl
6.25	4.5 J-55	10.5#	0	5920'		340sx; 476 cf	85 bbl	TOC: 3000'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5724							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4914'	5866'	5611' - 5886' PLO	0.34"	26	Open 1spf
B)			5354' - 5496' MFE	0.34"	25	Open 1spf
C)			4914' - 5274' CFH	0.34"	27	Open 1spf
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5611' - 5886'	Frac w/60Q Slickfoam; 99, 800# 20/40 Brady sand. Total N2: 1,124,200 scf.
5354' - 5496'	Frac w/60Q Slickfoam; 60,200# 20/40 Brady sand. Total N2: 754,500 scf
4914' - 5274'	Frac w/60Q Slickfoam; 100, 000# 20/40 Brady sand. Total N2: 1,074,300 scf.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Aug 14/07	5/25/07	1	→		66 mcf				Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 369	375	→	0	1584 mcf/d	0		Gas Well SI - W/O Facilities	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on page 2)

OPERATOR

OCB 8/6/18

RCUD JUN 18 07
 OIL CONS. DIV.
 DIST. 3

JUN 14 2007

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2014
				Kirtland	2156
				Fruitland Coal	2984
				Pictured Cliffs	3332
				Lewis	3500
				Chacara	4312
				Upper Cliffhouse	4921
				Menefee	5277
				PT Lookout	5450

32. Additional remarks (include plugging procedure):

This is a single Blanco Mesaverde well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Juanita Farrell

Date

06/11/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.