Submit 3 Copies To Appropriate District	State o	f New Mexico		Form C-103	
Office District I	Energy, Mineral	s and Natural Resou	rces	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL AP		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DIVISION	$ON \qquad \frac{30-045-33}{5}$	Type of Lease	
District III	1220 South St. Francis Dr.			ATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa l	Fe, NM 87505		il & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTIC	ES AND REPORTS (N WELLS	7 Lease N	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO		-	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FO	RM C-101) FOR SUCH			
· · · · · · · · · · · · · · · · · · ·	Gas Well 🛛 Other		8. Well N	umber 2 #1	
2. Name of Operator			9. OGRID	9. OGRID Number	
ROSETTA RÉSOURCES					
3. Address of Operator C/O Thompson Engineering & Prod. Corp.				ame or Wildcat	
7415 East Main Street, Farmington, NM 87402			Basin Frui	tland Coal	
4. Well Location					
Unit Letter G: 1609'	feet from the North	line and 1477' f	eet from the East lin	e	
Section 2 Township 2	24N Range 10W		County San Jua	n	
	11. Elevation (Show)	vhether DR, RKB, RT,	GR, etc.)		
Pit or Below-grade Tank Application □ or	6802' GL			17. 沙仙 医神经神经神经神经神经神经神经神经神经神经神经神经神经神经神经神经神经神经神经	
"		.h	N-4 6	5	
Pit type Depth to Groundwater	Distance from nearest free		Distance from nearest sur	iace water	
Pit Liner Thickness: mil	Below-Grade Tank: V	olume bbls; Con	struction Material		
12. Check A	ppropriate Box to I	ndicate Nature of l	Notice, Report or	Other Data	
NOTICE OF INT	ENTION TO:		CHROEOHEN	T DEDORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🔲 REMEDI.	AL WORK	T REPORT OF:	
TEMPORARILY ABANDON	CHANGE PLANS		NCE DRILLING OPN:		
	MULTIPLE COMPL		CEMENT JOB		
OTHER:		OTHER:		×	
				ent dates, including estimated date	
of starting any proposed wor or recompletion.	k). SEE RULE 1103.	For Multiple Complet	tions: Attach wellbor	e diagram of proposed completion	
or recompletion.					
08/28/06 Spud 12-1/4" surface hole.	Drilled to 130' KB R	an 3 its (121 45') of 8	5/8" 24# I-55 ST8	C casing and set at 126' KB	
08/28/06 Spud 12-1/4" surface hole. Cemented with 110 sx (130 cu.ft.) of surface.	Type 5, 3% CaCl ₂ and	14#/sk celloflake. Ci	rculated 6.0 bbls of g	ood cement to	
surface.	71			RCVD JUN19'07	
				OIL CONS. DIV.	
08/30/07 Nippled up the BOP and pre	essure tested the casing	gand BOP to 600 psi.		DIST. 3	
09/07/06 TD 6-1/4" hole at 1936'. R	an 47 its (1931 30) of	5_1/2" 15 5# I_55 I T	F&C production casin	a and landed at 1036'KB	
No float valve was run and the top of					
1/4#/sk celloflake, followed by 100 sx					
cement to the surface. Released the r				_ 0	
I hereby certify that the information a					
grade tank has been/will be constructed or c	iosed according to NMOC) guidennes ⊠, a generai	permit i or an (attache	a) alternative OCD-approved plan [].	
SIGNATURE JULI	A STATE OF THE PARTY OF THE PAR	TITLE Produc	ction Tech.	DATE <u>06/19/07</u>	
1	V	_			
Type or print name Gwen Brozzo	E-mail address:	gwen@walsheng.ne	t Telephone N	lo. 505-327-4892	
For State Use Only				45.44.4 - 44.4.4	
APPROVED BY: A Villas	111MB-	iG verealtit	& Gas Inspec	tor, DATE JUN 2 0 2007	
Conditions of Approval (if any):		_mre	istrict #3	DAIE	
• • • • • • • • • • • • • • • • • • • •					
1			Ø 6/		
Report PT on complexes	edry		8 6/19		