

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Four Star Oil &amp; Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)

3a. Address  
15 Smith Road Midland, Texas 797053b. Phone No. (include area code)  
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL  
NWSE, UL J, Sec. 17, T-25-N, R-03-W

5. Lease Serial No.

NMSE 079600

6. If Indian, Allottee or Title Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

C. W. Roberts # 7

9. API Well No.

30-039-23102

10. Field and Pool, or Exploratory Area

Blanco-Mesaverde/Blanco P.C., South

11. County or Parish, State

Rio Arriba, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

14-May-07, MOVE RIG & EQUIPMENT FROM MARSHALL #1 TO C.W. ROBERTS #7. SPOT RIG & EQUIPMENT. RIG UP KEY #40. RIG UP RIG PUMP & FLOWBACK TANK. SPOT TBG TRAILER SECURE WELL SDFD

15-May-07, CHECK WELL PRESSURE. TBG 0 PSI. CSG 475 PSI. BRADEN HEAD 0 PSI. BLEED WELL DN TO FLOWBACK TANK. RU PHOENIX WL TO PULL PLUNGER & TAG PBT. RIH W/ SLICK LINE. NO PLUNGER IN WELL. TAG PBT @ 6158'. RD PHOENIX. ND WH. NU BOPS. WAIT ON WSI AND REPLACE 2 WELLHEAD LOCK DOWN PINS. PULL TBG. HANGER. POH & TALLY 85 JTS 2-3/8" TBG. SECURE WELL SDFD.

16-May-07, FINISH POH LD & TALLYING 2-3/8" TBG. PU 5-1/2" BAKER MODEL "N-1" CIBP. RIH W/ 118 JTS 2-3/8" TBG. SET CIBP @ 3748'. CIRC 100 BBLs 2% KCL W/ CORROSION INHIB. PRESS TEST TO 500 PSI. HELD OK. POH LAYING DN 118 JTS 2-3/8" TBG & SETTING TOOL. LOAD HOLE. RU HIGH TECH & PRESS WELL TO 550 PSI. MONITOR ON 1000 PSI CHART FOR 30 MIN. PRESSURE DROPPED TO 510 PSI. WITNESSED & PASSED BY HENRY VILLANUEVA. DEPUTY INSPECTOR NMOCD. RIG DN RIG FLOOR, ND BOPS. NU WH. SECURE WELL SDFD.

17-May-07, RIG DOWN KEY #40 WELL IS TA'D & MIT TESTED. NO TBG IN WELL. CIBP SET @ 3748'. TBG HANGER IS IN WELL HEAD.

This well is now TA'd on 5/16/2007. Please see attached copy of MIT Test Results witnessed by NMOCD along with a TA Wellbore Diagram.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

06/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

JUN 19 2007

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

8

OCD expiration date 5/16/2012



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 5/16/2007 Operator Four Star Oil & Gas API # 30-039-23102

Property Name C. W. Roberts Well # 7 Location: Unit J Sec 17 Twn 25 Rge 3

Land Type:

State \_\_\_\_\_  
Federal ☒ \_\_\_\_\_  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas ☒ \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): Y TA Expires: 5/16/2012

Casing Pres. 0 Tbg. SI Pres. — Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. 0 Tbg. Inj. Pres. —  
Tubing Pres. NA  
Int. Casing Pres. —

Pressured annulus up to 550 psi. for 30 mins. Test passed ~~failed~~

### REMARKS:

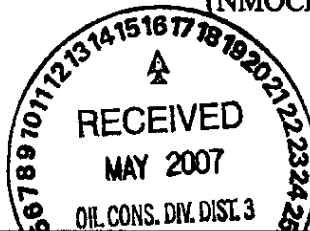
BP at 3748  
PC Top port 3798

Start - 550 PSI  
30 Min. 510 PSI

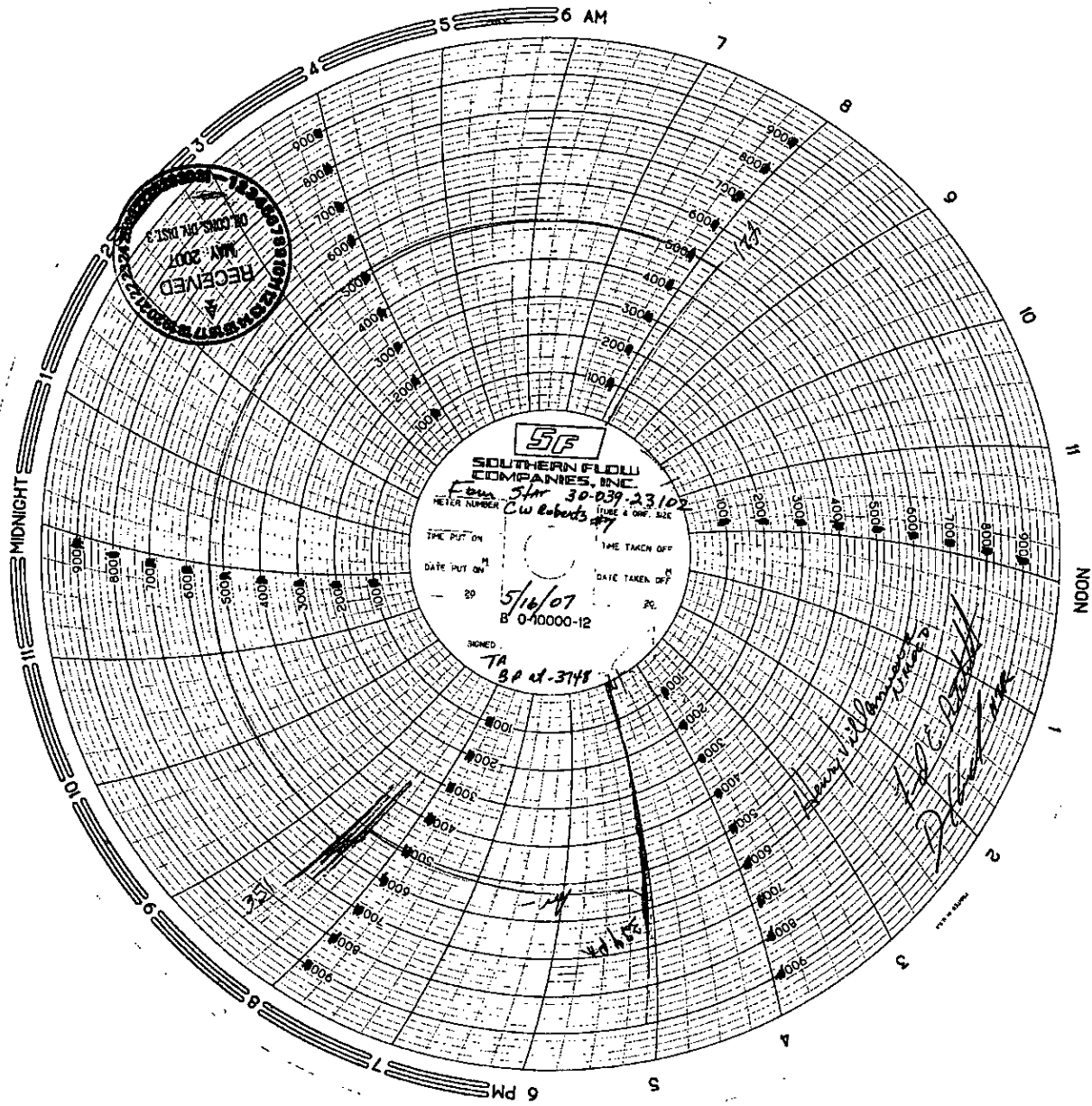
By [Signature]  
(Operator Representative)

Witness H. Villanueva  
(NMOCD)

(Position)



Revised 02-11-02





NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-8178 FAX: (505) 334-8170  
<http://emnr.d.state.nm.us/ocd/District/03/district.htm>

**BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test 5/16/2007 Operator Four Star Oil + Gas API # 30-039-23102

Property Name C. W. Roberts Well No. 7 Location: Unit 3 Section 17 Township 25 Range 3

Well Status (Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 550 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	0				
10 min	0				
15 min	0				
20 min	0				
25 min	0				
30 min	0				

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	
Nothing	
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE \_\_\_\_\_ BRADENHEAD \_\_\_\_\_ INTERMEDIATE \_\_\_\_\_

REMARKS:

By L. O. A. [Signature]  
(Position)

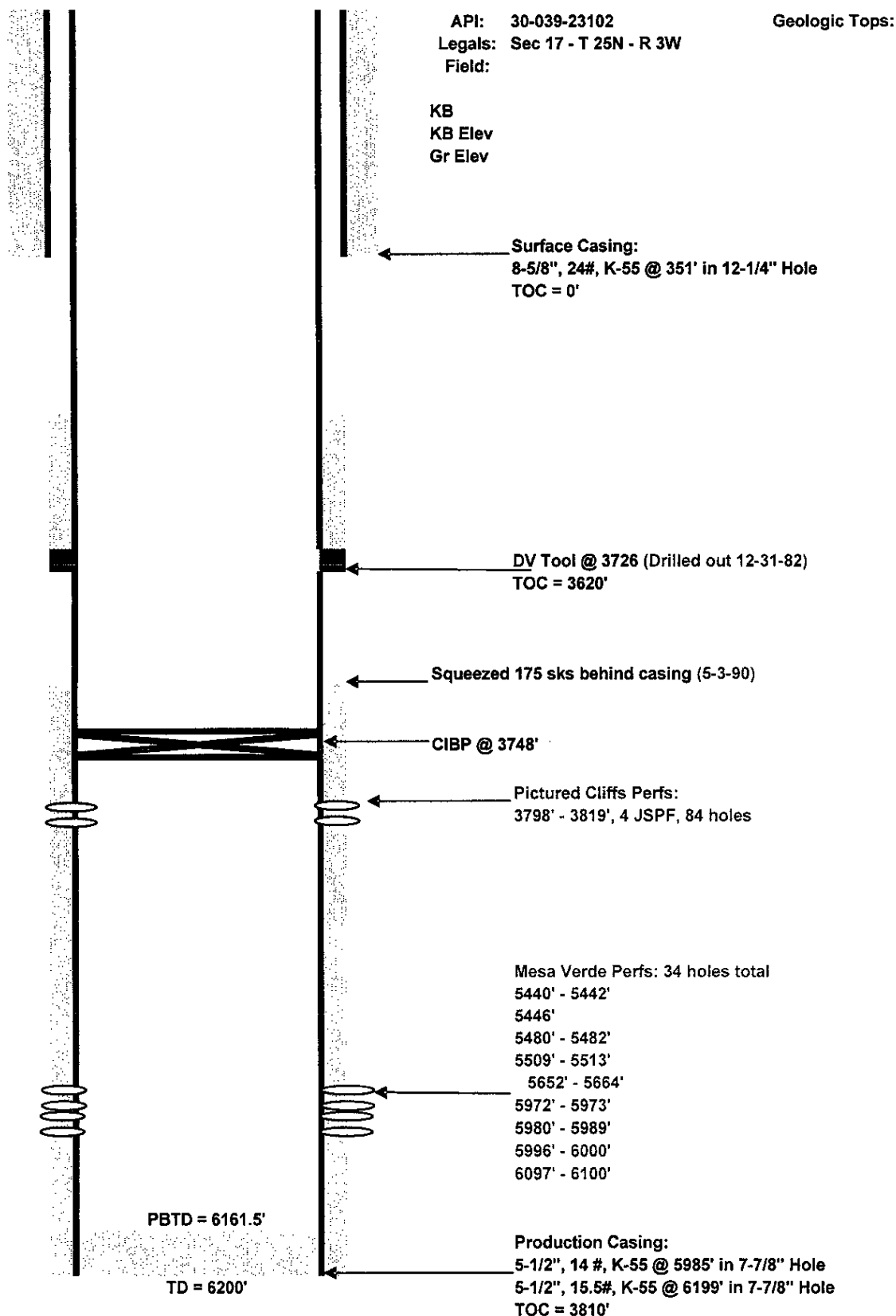
Witness H. Villanueva  
N.M.R.D.

E-mail address \_\_\_\_\_





**CW Roberts #7**  
**Rio Arriba County, New Mexico**  
**Current Well Schematic as of 5-18-2007**



Prepared By: James Carpenter  
Date: 2/26/07

Revised by: James Carpenter  
Date: 5/18/07