

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JICARILLA CONTRACT #97
2. Name of Operator PATINA OIL AND GAS CORPORATION		6. If Indian, Allottee, or Tribe Name JICARILLA APACHE TRIBE
3a. Address 5802 US HIGHWAY 64, FARMINGTON, NM 87401	3b. Phone No. (include area code) 505-632-8056	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1970' FSL & 660' FEL, UL "I" SEC. 5, T26N, R3W		8. Well Name and No. TRIBAL 05 #09
		9. API Well No. 30-039-29515
		10. Field and Pool, or Exploratory Area Basin DK / Blanco MV
		11. County or Parish, State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Set CIBP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	at 7085'

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

6/5/2007

A temporary CIBP was set @ 7085' in order to test the Blanco Mesa Verde.
Please see attached rig report.

RCVD JUN18'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

6/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 18 2007

ENCLOSURE (on reverse)

FARMINGTON FIELD OFFICE

Noble Energy Inc Daily Drilling Report Date: Wed 06/06/2007 Rpt#:4

WELL: TRIBAL 05-09	Contractor: AZTEC WELL SERVICE	Spud Date: 11/21/2005
ID: 30-039-29515	RIG: 731	State: NEW MEXICO
DSS: 562	DOL: 4	County: RIO ARriba
AFE#: N/A	GL Elev:	LAST CSG TEST:
DIV: PATINA DEV	RKB to GL:	LAST BOP TEST:
CO MEN: Keith Stills	RKB to Sea Lvl:	BOP TEST DUE:
PROGRESS: 0 HRS: 0	LAST CASING: EMW:	BOP FUNC TST DUE:
MD: 0 TVD: 0 PBMD:	SHOE MD: SHOE TVD:	CSG DATE SET:
Plan MD: 8201 Plan TVD:	Wgt: Grd:	

Current Activity: RIH and set a CIBP. POOH. RIH. ND-NU.
 Operation Summary:
 24 Hour Forecast:

WELL COSTS	STRING WEIGHTS
WORKOVER	Pick Up
DAILY \$7,800	Slack Off
CUM \$34,750	Rot Wt
AFE \$0	Torque-AMPS

Trip	Bit#	Size	Mfg	Model	Bit In	Bit Out	Fig.	Cum Hr	ROP	WOB	RPM	Jets	T	B	G	om

SLOW PUMP

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel: 0.0 AV (DP): 0.0 AV (DC): 0.0 PSI Drop: 0 Bit HP: 0.0 Hp/In: 0.0 Imp Force: 0.0

Mud Properties			Mud Logging		SURVEYS								
Time Location FLOWLINE FLOWLINE Temp Depth Weight 0 0 FV PV YP Gels 10s/10m/30m API WL HTHP Cake Solids Oil Cont Wtr Cont Sand Cont MBT Ph Pm Pl/Mf Chloride Calcium % LGS 3 RPM 6 RPM 100 RPM			BKGD Gas		MD	Angle	TVD	Dir	V.Sect	+N/-S	+E/-W	D.L	
			Conn Gas		TOTCO SURVEYS MD Angle								
			Trip Gas										
			PERSONNEL		BHA#								
			Company	Qty	Drill Pipe OD:								
			AZTEC WELL SERV	2	Qty	Description	O.D.	Length					
			BASIC ENERGY	0									
			STILLS CONSULTI	0									
			Personnel	52	BHA Hrs: Total BHA Length:								
		MUD ITEM		Used	CSG Size	Inch	CSG Name	@	Depth-MD				
					BULK ITEM		RECVD	USED	END INV				
		DAILY MUD		\$0.00			0	0					
		CUM MUD		\$0.00									

200 RPM				
300 RPM				
600 RPM				
SHAKER 1 (T/B): / /				
SHAKER 2 (T/B): / /				
SHAKER 3 (T/B): / /				
SHAKER 4 (T/B): / /				
DESANDER (HRS RUN):				
DESILTER (HRS RUN):				
CENTRIFUGE (HRS RUN):				
From	To	Hrs	Cd	Activity Last 24 Hours
08:00	08:30	0.50	07	Safety meeting. Service rig.
08:30	11:00	2.50	B	PU a mechanical set CIBP and RIH to 7085 ft. Set the CIBP.
11:00	14:00	3.00	B	POOH with the setting tool. LD 34 jts. LD running tool.
14:00	15:30	1.50	B	PU a S.T. Collar, SN and RIH with the production string. Land tubing.
15:30	17:30	2.00	01	RD floor, tongs, etc. ND BOP. NU Wellhead. SWIFN. Production String 10.00 KB 5994.01 186 Jts. 6004.01 Top of SN .87 SN .43 S.T. Collar 6005.31 E.O.T. 2 3/8" EU 8rd J-55 Tubing.
Note: CIBP set at 7085 ft.				
Total Hrs 9.50		Attention: Billie Maez		
WELL	TRIBAL 05-09	Date	06/06/2007	Daily \$ \$7,800
AFE	N/A	AFES	\$0	Cum \$ \$34,750
		DSS		562
		DOL		4
		Total Depth		0