Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

J	C-154				
6.	If Indian,	Allottee	or Tribe	Name	

5. Lease Serial No.

abandoned well. Use Form 3160-3 (APD) for such proposals.					PACHE TRIBE	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				$=-R_{\mathcal{E}_{\mathcal{D}}}$	Agreement, Name and/or No.	
Type of Well Oil Well					8. Well Name and No. JICARILLA APACHE, #13F	
2. Name of Operator XTO Energy Inc.				9. API Well No.	A Pro	
3a. Address 2700 Farmington Ave., Bldg. K. Ste	3b. Phone No. (include area code) 505-324-1090		30-039-29788 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I. 2600° FSL & 1940° FWL SEC 33K-T26.	22-1070	BASIN DAKOTA BLANCO MESAVERDE				
	, , , , , , , , , , , , , , , , , , , 			11. County or Pa	arish, State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injectic	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomple	ite 2	Water Shut-Off Well Integrity Other TOBING EXCEPTION REQUEST	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

KTO Energy Inc. requests exception to Rule 19.15.3.107 (J2) requiring all wells equipped with casing larger in size than 3-1/2" OD be tubed. XTO requests the Jicarilla Apache #13F be produced with no tubing due to high pressure in the well. By producing this well without tubing, wel will incur no waste.

XTO Energy anticipates producing without tubing for approximately 90 days.

RCVD JUN19'07 OIL CONS. DIV. DIST. 3

Lunius 9-4-07

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title .				
LGRRI/D.)BINGHAM	REGULATORY COMPLIANCE TECH				
Auch Strolan	Date 6/13/07				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Original Signed: Stephen Mason	Title Date JUN 1 8 2007				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.	or Office				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.