

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AMENDED TOC 1<sup>ST</sup> STAG

Sundry Notices and Reports on Wells

RCVD JUN19'07  
OIL CONS. DIV.  
DIST. 3

Lead Number  
NMSF-078999  
If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 31-6 Unit  
Well Name & Number

SJ 31-6 Unit #25M  
API Well No.

30-039-30013

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State  
Rio Arriba Co., NM

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE) 2490' FNL & 660' FEL, Sec. 33, T31N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

5/28/07 MIRU Aztec 301. NU BOP. PT 9 5/8" casing to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 204'. D/O cement & ahead to 3800' intermediate depth. Circ hole. RIH w/94 jts 7" 20# J-55 8RD ST & C casing set @ 3791'. Stage tool @ 2800'. RU to cement. 6/1/07 1<sup>st</sup> Stage-Pumped pre-flush of 10 bbls mud clean/2 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Lead-pumped 57 sx(121cf-22bbls) Premium Lite FM Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail-pumped 88 sx(121cf-22bbls) Type III Cement w/1% CaCl2, & .2% FL-52. Dropped plug & displaced w/50 bbls H2O. Bumped plug to 840#. Plug down @ 23:09 hrs 6/1/07. Did not circ cement. Open stage collar @ 2200#. Circ between stages. Waited 4 hrs before attempting to pump second stage. 2<sup>nd</sup> Stage- pumped pre-flush of 10 Bbls Mud clean/2 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite FM Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Lead-pumped 350 sx(746cf-133bbls) Premium Lite FM Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5% LCM-1, & .4% SMS. Dropped plug & displaced w/114 bbls H2O. Bumped plug to 2600# & close stage collar. Plug down @ 05:39 hrs. No returns.

6/3/07 Call to Wayne Townsend (BLM). Cement did not circ to surface on 7" casing 1<sup>st</sup> Stage TOC @ 2800'. 2<sup>nd</sup> Stage was run and then a CBL ran by Basin. TOC @ 320'. Noclemento @ 584', Ojo @ 1750', Kirtland @ 2163', FC @ 3064'. Stage tool set @ 2800'. Verbal approval to proceed.

6/2/07 RIH w/6 1/4" bit, tagged cement @ 3723'. PT 7" casing to 1500# 30/min - good test. D/O stage collar @ 2800'. Drilled ahead to 8079' (TD) TD reached on 6/5/07. Circ hole. RIH w/168 jts 4 1/2" 10.5# J-55 8RD ST & C & 25 jts 4 1/2" 11.6# L-80 8RD LT & C casing set @ 8074'. RU to cement. 6/6/07 Pumped pre-flush of 10 bbls Gel H2O/2 bbls FW. Pumped Scavenger 9sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, & 6.25 #/sx LCM-1. Tail-pumped 308 sx(610cf-108bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52, .25 #/sx Cello-Flake, 6.25 #/sx LCM-1. Dropped plug & displaced w/127 bbls FW. Bumped plug to 1550#. Plug down @ 12:40. WOC. ND BOP. RD RR @ 06:00 hrs on 6/7/07. The casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/15/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date  
JUN 19 2007

FARMINGTON FIELD OFFICE

NMOCD