## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells		
	5.	Lease Number
1 TO an ACTIVATION		NMSF-078999
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
2. Name of Operator	7.	Unit Agreement Name
ConocoPhillips		Con Ivon 21 6 Iluit
	8.	San Juan 31-6 Unit Well Name & Number
3. Address & Phone No. of Operator	o.	wen lisme & linninger
		SJ 31-6 Unit #25M
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-039-30013
4. Location of Well, Footage, Sec., T, R, M		
TI 14 TH (CERTER) 2400) ENT. O. 440) EFT. Co., 22 TOTAL DAW NINEDRA	10.	Field and Pool
Unit H (SENE) 2490' FNL & 660' FEL, Sec. 33, T31N, R6W, NMPM	Blance	MesaVerde/Basin Dakota
	11.	County and State Rio Arriba Co., NM
	·	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	, REPORT, OTHER	DATA
Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans X Other - Casing Report		sing Report
Recompletion New Construction		RCVD JUN15'07
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		OIL CONS. DÍV.
Final Abandonment Altering Casing Conversion to Injection	l	DIST. 3
13. Describe Proposed or Completed Operations		DI313
5/28/07 MIRU Aztec 301. NU BOP. PT 9 5/8" casing to 600# 30/min – good test. RIH w/8 %" bit, ta depth. Circ hole. RIH w/94 jts 7" 20# J-55 8RD ST & C casing set @ 3791', Stage tool @ 2800'. RI clean/2 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/8% Bentonite, 3% SMS. Lead-pumped 57 sx(121cf-22bbls) Premium Lite FM Cement w/8% Bentonite, 3% CaCl2, .25 pumped 88 sx(121cf-22bbls) Type III Cement w/1% CaCl2, & .2% FL-52. Dropped plug & displace 6/1/07. Did not circ cement. Open stage collar @ 2200#. Circ between stages. Waited 4 hrs before at Bbls Mud clean/2 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite FM Cement w/8% LCM-1, & .4% SMS. Lead-pumped 350 sx(746cf-133bbls) Premium Lite FM Cement w/8% Benton .4% SMS. Dropped plug & displaced w/114 bbls H2O. Bumped plug to 2600# & close stage collar.	U to cement. 6/1/07 1sta; 6 CaCl2, 25 #/sx Cello-flake, 5 #/sx Cello-Flake, .4% FL-5 xd w/50 bbls H2O. Bumped ptempting to pump second sta 6 Bentonite, 3% CaCl2, .25 #/sx Cel pite, 3% CaCl2, .25 #/sx Cel	ge-Pumped pre-flush of 10 bbls mud c, .4% FL-52, 5 #/sx·LCM-1, & .4% i2, 5 #/sx LCM-1, & .4% SMS. Tail- olug to 840#. Plug down @ 23:09 hrs age. 2 <sup>ed</sup> Stage- pumped pre-flush of 10 #/sx Cello-Flake, .4% FL-52, 5#/sx lo-Flake, .4% FL-52, 5% LCM-1, &
6/3/07 Call to Wayne Townsend (BLM). Cement did not circ to surface on 7" casing 1" Stage. 2 Nociemento @ 584', Ojo @ 1750', Kirtland @ 2163', FC @ 3064'. Stage tool set @ 2800'. Verb		a CBL ran by Basin. TOC @ 320'.
6/2/07 RIH w/6 ¼" bit, tagged cement @ 3723'. PT 7" casing to 1500# 30/min – good test. D/O sta 6/5/07. Circ hole. RIH w/168 jts 4 ½" 10.5# J-55 8RD ST & C & 25 jts 4 ½" 11.6# L-80 8RD LT & 10 bbls Gel H2O/2 bbls FW. Pumped Scavenger 9sx(27cf-5bbls) Premium Lite HS FM Cement w/.3 Tail-pumped 308 sx(610cf-108bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52, 25 #/s bbls FW. Bumped plug to 1550#. Plug down @ 12:40. WOC. ND BOP. RD RR @ 06:00 hrs on 6/7// The casing PT & TOC will be conducted by the completion rig and results shown on next report.	C casing set @ 8074'. RU 3% CD-32, 1% FL-52A, .25 sx Cello-Flake, 6.25 #/sx LC	to cement. 6/6/07 Pumped pre-flush of #/sx Cello-Flake, & 6.25 #/sx LCM-1.
14. I hereby certify that the foregoing is true and correct.		
Signed Micry Minnoe Tracey N. Monroe Title Regu	latory Technician	Date 6/12/07
(This space for Federal or State Office use)	AC	CEPTEDFORESCAD
APPROVED BYTitle		Date: 1 4 2007
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		JOH 17 ZUUY
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	FAR	MINOTON FIELD OFFICE