UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND	MANAGEMENT	

5. Lease	Serial No.
NMSF	078995

Expires: March 31, 200

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

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abandoned we	II. Use Form 3160 - 3	(APD) for such pro	posals.		
SUBMIT IN TRI	PLICATE - Other insi	tructions on revers	se side.	7. If Unit	or CA/Agreement, Name and/or No.
Type of Well Oil Well Nameof Operator Conoco Phillips Company	Gas Well Other				ume and No. JAN 31-6 UNIT 41M bil No.
3a. Address 3b. PhoneNo. (include area code) PO BOX 4289 Farmington NM 87499 (505)326-9597			10. Field a	30-039-30208 10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2420 NORTH 750 WEST UL: E, Sec: 29, T: 31N, R: 6W				y or Parish, State	
12. CHECK AP	PROPRIATE BOX(ES)TO	O INDICATE NATUR	E OF NOTICE, RI	EPORT, O	R OTHER DATA
TYPEOF SUBMISSION	TYPEOF ACTION				
Notice of IntentX Subsequent Report☐ Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plugand Abandon Plug Back	Production (Sta Rectamation Recomplete Temporarily Ab	·	Water Shut-Off Well Integrity OtherCasing Report
If the proposal is to deepen dire	ctionally or recomplete horizon	tally, give subsurface location	ons and measured and tr	ue vertical de	work and approximate duration thereof opths of all pertinent markers and zones. at reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/01/07 MIRU H&P #283. NU BOP-PT ok. PT casing to 600#/30min. Good test. Drill 8 3/4" hole to intermediate TD @ 3795'. Circ hole. RIH w/87 jnts 7", J-55, 20# ST&C csg and set @ 3745'. RU to cmt. Preflush w/20 bbl mud. Pump 470'sx (1001 cf - 178 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps celloflake, 5 pps LCM1, 8% Bentonite. Tail w/82 sx (113 cf -

20 bbl) Type III cmt w/1% CaCL, 0.25 pps celloflake; 0.2% FL-52A. Drop plug and displace w/151 bbl wtr. Circulated

06/05/07 PT 7" csg to 1500#/30min. Good test. Drill 6 1/4" hole to TD @ 8111' on 06/07/07. Circ hole. RIH w/8 jnts 4 1/2", J-55, 11.6#, LT&C csg; 157 jnts 4 1/2", J-55, 10.5#, ST&C; 30 jnts 4 1/2" J-55, 11.6#, LT&C csg on top and set @ 8108'. RU to cmt. Preflush w/10 bbl gel wtr. Pump 346 sx (686 cf - 122 bbl) Prem Lite cmt w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52A. Bump plug w/1820#. Floats-ok. ND BOP. Release rig on 06/08/07.

Will report 4 1/2" TOC & PT on completion sundry.

RCVD JUN15'07 OIL CONS. DIV. DIST. 3

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 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	t			
Juanita Farrell	Title	Regulatory Specialist		
Signature Just Jawel	Date	06/11/2007	ACCEPTED FOR HECCARD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
			JUN 1 4 ZUU/	
Approved by		Title	FAHMINGTON FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	FAMINGAUNTELBUTTOZ	
Tide 19 U.S.C. Session 1001 and Tide 42 U.S.C. Session 1212 and he is a single force		. I		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



56 bbl cmt to surface.