

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF 078571

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DAY B 4M

9. API Well No.

30-045-33704

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

SAN JUAN  
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil &amp; Gas

3a. Address

PO BOX 4289 Farmington NM 87401

3b. Phone No. (include area code)

(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1640 NORTH 1740 WEST

UL: F, Sec: 7, T: 27N, R: 8W

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other D/O DV Tool /
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Cement Squeeze
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please note: TD was previously reported incorrectly @ 7251'. The correct TD is @ 7521'.

See the attached daily summary to drillout DV tool and remediate cmt on 4 1/2" casing.

RCVD JUN 15 '07  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 06/11/2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUN 14 2007

Approved by

Title

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Day B #4M  
30-045-33704  
Drillout DV tool/Cement Squeeze (pg 2)

Surface csg @ 335'; DV Tool @ 5402'; 4 1/2" long string @ 7521'.

4/23/07 MIRU. ND WH NU BOP. RIH w/blade bit and tbg. DO DV tool @ 5402'.  
POOH w/tbg. RIH w/mill & tag @ 5070'. Drill down to 5241'. Circulate. 04/25/07 PT csg  
to 1500#/15 min-held. 04/26/07 RU W/L & run csg inspection log. RD W/L.

4/27/07 RIH w/BHA & 2 3/8" tbg 5085'. Break circ. Dress csg F/5042'- T/5241'. Circ.  
TOH. 4/30/07 DO cmt from 5241' - 5470'. PT csg to 3000#/15 min - held. 5/01/07 RIH.  
DO cmt F/5470' to float shoe @ 7521'. Circ. TOH. 5/4/07 RU W/L & run  
CBL/GRL/CCL. TOC found @ 7320' & then there is a gap before cmt resumes @ 5650'.  
5/7/07 Verbal approval to squeeze rcvd from Steve Mason (BLM) with written NOI  
submitted 5/7/07.

5/07/07 PT csg to 4100#/15min - good test. RU W/L. Shoot 2 holes @ 7270'. TIH w/CR  
& set @ 7220'. Pump 400sx (557 cf - 99 bbl) Type III cmt. Displace w/27 bbl wtr.  
Pressure climbed to 1700psi w/21bbl displacement. Sting out of CR. Spot 1/2 bbl cmt.  
Pull 1 STD & reverse out 6 bbl cmt. POOH w/tbg. WOC. 05/08/07 TIH w/3 7/8" bit &  
tag cmt @ 7160'. DO cmt & CR. Circ clean from 7521'. PT csg to 500#. Good test.  
POOH. 05/09/07 RU W/L. Run CBL from 7521' to 5300'. TOC @ 6380'. Verbal  
approval from Steve Mason (BLM) received 5/9/07 to proceed without further  
remediation. ND BOP. NU WH. RDMO 05/09/07.

We have cement across the following intervals: 7521'(PBTD) - 6380' and 5650' - 1800'.