Submit 3 Copies To Appropriate District Office	State of New M	I exico	Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-34127	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	
District IV	Santa Fe, NM 87505		6. State Oil & G	as Lease No.
220 S. St. Francis Dr., Santa Fe, NM 7505			E-3150-1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Northeast Blanco Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Devon Energy Production Company, L.P.			6137	
 Address of Operator N. Broadway, Oklahoma City, OK 73102 			10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde	
4. Well Location				
Unit Letter J: 1,490 feet from the South line and 1,890 feet from the East line				
	rnship 31N Range 7W	NMPM	County San Jua	
	11. Elevation (Show whether D.			
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to Groundw	aterDistance from nearest fresh	water well Dist	ance from nearest sur	face water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				ALTERING CASING P AND A
PULL OR ALTER CASING		CASING/CEMEN		PANDA
OTHER:		OTHER: C	asing & Cement S	undry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
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Drilled 8 3/4" hole to 3 735' on 5/31	/07 set 87 its of 7" L-55 LT&C 2	13# casing at 3 776' 1	Camantad land w/6	(25 ev (161 hhle) 50/50
Drilled 8 3/4" hole to 3,735' on 5/31/07, set 87 jts of 7", J-55 LT&C, 23# casing at 3,726'. Cemented lead w/625 sx (161 bbls) 50/50 POZ, Foamed w/N2 w/2% Gel, .2% Versaset, .1% FDPC766 and tail w/75 sx (19 bbls) same slurry non foamed. Circulated 100 bbls of				
foamed cement to surface. Tested casing to 1500 psi, held ok.				
				nain tininiad
				RCVD JUN8'07
			ļ	DIL CONS. DIV.
				DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE TO	TITLE	Senior Staff Opera	tions Technician	DATE 6-4-07
Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917 For State Use Only				
roi State Ose Omy	∠ Der	outy Oil & Gas	Inspector,	JUN 2 0 2007
APPROVED BY:	TITLE	District #	3	DATEDATE
Conditions of Approval (if any):				

B420/07