

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER		5. LEASE DESIGNATION AND LEASE NO. NMSF-078767	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER		6. IF INDIAN ALLOTTEE OR 7. UNIT AGREEMENT NAME 2107 JUN 14 AM 9:32 RECEIVED	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8. FARM OR LEASE NAME; WELL NO. ROSA UNIT #190	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		9. API WELL NO. 30-039-29625	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1005' FNL & 410' FWL At top production interval reported below : At total depth:		10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 04/30/07		16. DATE T.D. REACHED 05/07/07	
17. DATE COMPLETED (READY TO PRODUCE) 06/11/07		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6224' GR	
20. TOTAL DEPTH, MD & TVD 5978' MD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 5042' - 5866'		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA NW/4 NW/4 SEC 24-31N-6W		12. COUNTY OR RJO ARRIBA	
13. STATE NEW MEXICO		19. ELEVATION CASINGHEAD	
28. CASING REPORT (Report all strings set in well)		30. TUBING RECORD	

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	336'	12 1/4"	250 SX - SURFACE	
7", J-55	23#	3560'	8 3/4"	550 SX - SURFACE	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5#, J-55	3390'	5967'	200 SX		2-3/8", J-55, 4.7#	5911'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5042' - 5494' (Total of 70, 0.38" holes)

PLO: 5534' - 5866' (Total of 66, 0.38" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5042' - 5494'	Fraced w/ 1645 bbls slickwater, 10,140# 14/30 Lite Prop, 115 bbls slickwater & 3552# 20/40 brown sand
5534' - 5866'	Fraced w/ 1614 bbls slickwater, 10,140# 14/30 Lite Prop, 68 bbls slickwater & 3552# 20/40 brown sand

33. PRODUCTION		DATE OF FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (PRODUCING OR SI)	
		FLOWING				PRODUCING			
DATE OF TEST 06/11/07	TESTED	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 1 HRS	OIL - BBL.	GAS - MCF 1500	WATER - BBL.	GAS-OIL RATIO RCVD JUN20'07		
FLOW TBG PRESS 0	CASING PRESSURE 5.5	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO BIL CURS DATA DIST. 3		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD								TEST WITNESSED BY: Craig Ward	

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inez Ross TITLE Sr. Production Analyst DATE June 18, 2007

ACCEPTED FOR RECORD

JUN 20 2007

NMOCD

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		TRUE VERTICAL DEPTH
						NAME	MEASURED DEPTH	
						FRUITLAND COAL	2788'	
						PICTURED CLIFFS	3062'	
						LEWIS	3370'	
						HUERFANITO BENTONITE	4042'	
						CLIFFHOUSE	5260'	
						MENEFEE	5302'	
						POINT LOOKOUT	5535'	