

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

2007 NMSF-079050-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LAND AGREEMENT NAME:

San Juan 28-6 Unit 5

8. FARM OR LEASE NAME, WELL NO.

148N

9. API WELL NO.

30-039-29890

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 28 T28N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 1882' FNL, 1628' FEL

At top prod. interval reported below

At total depth Unit H (SENE) 2388' FNL & 576' FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
12/27/06

16. DATE T.D. REACHED
1/24/07

17. DATE COMPL. (Ready to prod.)
6/13/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)
GL 6402' KB 6417'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7847' 7851'

21. PLUG, BACK T.D., MD & TVD
7835' 7839'

22. IF MULTIPLE COMPL.,
HOW MANY*
2

23. INTERVALS
DRILLED BY
yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7626' - 7818'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	343'	12 1/4"	surface; 232sx (279 cf)	23 bbls
7"	23# J-55	4518'	8 3/4"	surface; 785sx (1838 cf)	83 bbls
4 1/2"	11.6#	7847'	6 1/4"	TOC 2900' 244sx (492 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7748'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7744' - 7818' = 44 holes
@1SPF
7626' - 7702' = 27 holes
Total Holes = 71

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7326' - 7818'
Bullhead 10 bbls 15% HCL Acid, pumped 100800 gal
Slickwater w/40000# 20/40 TLC Sand,

REC'D JUN 20 '07
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O facilities	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
6/11/07	1	2"
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
160#		428 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2377AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary V. Memon TITLE Regulatory Technician

DATE 6/19/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 20 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2436'	2672'	White, cr-gr ss.	Ojo Alamo	2436'
Kirtland	2672'	2948'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2672'
Fruitland	2948'	3327'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2948'
Pictured Cliffs	3327'	3492'	Br-Gry, fine grn, tight ss.	Pic.Cliffs	3327'
Lewis	3492'		Shale w/siltstone stringers	Lewis	3492'
Huerfanito Bentonite		4336'	White, waxy chalky bentonite	Huerfanito Bent.	
Chacra	4336'	4937'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4336'
Mesa Verde	4937'	5189'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4937'
Menefee	5189'	5562'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5189'
Point Lookout	5562'	5985'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5562'
Mancos	5985'	6825'	Dark gry carb sh.	Mancos	5985'
Gallup	6825'	7527'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh wt to lt buff to med grn sl carb bent	Gallup	7527'
La Ventana	XXXX	XXXX	Highly calc gry sh w/thin lmst.	Greenhorn	7527'
Greenhorn	7527'	7590'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7590'
Graneros	7590'	7625'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7625'
Dakota	7625'				