

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		2007 JUN 18 AM 11:22		5. Lease Serial No. NMNM - 104608					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		RECEIVED		6. If Indian, Allottee or Tribe Name					
2. Name of Operator COLEMAN OIL & GAS, INC.		210 FARMINGTON NM		7. Unit or CA Agreement Name and No.					
3. Address P.O. DRAWER 3337, FARMINGTON NM 87401		3a. Phone No. (include area code) 505-327-0356		8. Lease Name and Well No. JUNIPER WEST COM 15 #42					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1385' FNL 995' FEL NMPM, LATITUDE 36.317105° LONGITUDE 107.984753° At top prod. interval reported below At total depth		9. AFI Well No. 30-045-33843		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
14. Date Spudded 10/18/2006		15. Date T.D. Reached 10/20/2006		11. Sec., T., R., M., on Block and Survey or Area H, SEC 15 T24N R11W					
16. Date Completed 06/13/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6546' GL		12. County or Parish SAN JUAN					
18. Total Depth: MD 1250' TVD		19. Plug Back T.D.: MD 1199' TVD		13. State NM					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-5	24	0	136'	132.30'	95 Type 5	27.53	SURFACE	
7 7/8"	5.5" J-55	15.50	0	1250'	1239.44'	168 Sk. Lite	47.21		
						85 Sk. Reg	12.8	SURFACE	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	1100'								
25. Producing Intervals						26. Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) FRUITLAND COAL		1101'	1115'	1101' - 1115'		.42	56		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.						RCVD JUN 20 '07 OIL CONS. DIV. DIST. 9			
Depth Interval		Amount and Type of Material							
1101' - 1115'		1000 gallons 7 1/2% FE ACID, 9,895 Gal 20# PAD. 2500# 40/70 Arizona, 65,000# 20/40 Brady with 23,773 gallons 20# gel.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/13/2007	06/14/2007	24	→	0	6	135			ROD PUMP
Choke Size 1 7/8"	Tbg. Press. Flwg. SI 30	Csg. Press. 5	24 Hr. Rate →	Oil BBL 0	Gas MCF 6	Water BBL 135	Gas/Oil Ratio	Well Status	PRODUCING WATER, VENTING GAS.
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

JUN 19 2007

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	292'			
OJO ALAMO	292'	398'			
KIRTLAND	398'	934'			
FRUITLAND	934'	1124'			
PICTURED CLIFFS	1124'	TD.			

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on June 13, 2007.

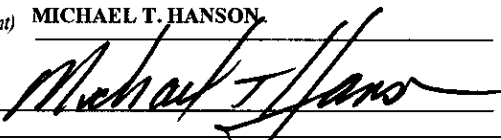
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MICHAEL T. HANSON**Title **OPERATION ENGINEER**

Signature


Date **06/14/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.