

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUN 14 AM 10:07

SUBMIT IN TRIPLICATE

RECEIVED
BLM
210 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1670' FSL & 1035' FEL, NE/4 SE/4 SEC 13-T31N-R06W

5. Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #125E

9. API Well No.
30-039-25526

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Commingle

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

agt-2476

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-02-2007 MIRU. Tefteller set CV plug in 1 1/4" MV side 10' off bottom. Unable to get plug past 2' below master valve on DK side, did not leave plug there, will set BPV in DK. NU flow back tank. Set BPV on DK side, blow MV side down to flow back tank. ND WH, NU BOP, offset spool & stripper head. Change pipe rams to 1 1/4" offset. Pull MV tbg hanger & install stripper rubber. POOH, LD 1jt 1 1/4" tbg, PU XO & 2 3/8" TIW valve. SDFN.

04-03-2007 SIP 470# csg, blow well down to flow back tank on 2 lines. POOH, LD 194 jts 1 1/4" tbg, MV side. Change out pipe rams to 1 1/2". Pump 2% KCL as needed to control well. LD tbg hanger & BPV. Pull on pkr, release pkr, continue to pump 2% KCL as needed to control well. POOH, LD 187 jts 1 1/2" DK tbg & pkr. POOH & LD 56 jts 1 1/2" tailpipe & SDFN.

04-04-2007 SIP 400#, blow well down to flow back tank. RIH w/ 171 jts 2-7/8", 6.5# tbg as follows: 1/2 muleshoe, 2' pup jt, 2-7/8" in line check, "X" over sub, 1 jt tbg, 2.313" "X" nipple & 168 jts 2-7/8", 6.5# tbg w/ slim line couplings. ND stripper head & offset spool. NU stripper head. Tagged fill @ 8069', 23' of fill, POOH, LD 1 jt tbg. SDFN.

RCUD JUN15'07
OIL CONS. DIV.

Continued on Back

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 12, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

NMOCD

JUN 14 2007

FARMINGTON FIELD OFFICE

04-05-2007 SIP 360#, BD to FB tank. PU 1jt tbg tag fill @ 8038', 58' of fill. Break circ w/ 10 bph air-mist, 1 gal foamer & ½ gal corrosion inhibitor per 20 bbls 2% KCl. Continue to PU tbg & CO to PBTD @ 8096'. Chk ret's for sand & do bucket test for water flow. POOH, std back 10 stds of tbg to clear DK perms. SDFN.

04-06-2007 SIP 390#, BD to flow back tank. Pump 1 gal soap pad & 4 bbls 2% KCl down tbg to control flow up tbg. RIW w/ 10 stds of tbg & 12' pup jt, tag PBTD @ 8096', no fill. Break circ w/ 10 bph air-mist, 1 gal foamer & ½ gal corrosion inhibitor per 20 bbls 2% KCl, 30 mins to circulate up soap pad & get returns, CO to PBTD, circ w/ BJ Techna Clean, clean returns. RU Tefteller, RIH w/ tbg plug, set plug, POOH w/ WL. LD 3 jts tbg, RIW w/ tbg hanger, land tbg @ 7983', "X" nipple @ 7947'. RD floor & tongs, ND BOP, NU WH. RU Teftellar, RIW w/ WL & retrieve tbg plug. Lower derrick, RD all equipment, release rig 1900 hrs, 4/6/07. SDFN.

04-07-2007 RU Tefteller, RIW w/ overshot, jars & WL, retrieved plug, RD Teftellar. Turn well to production department.