

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-7971	
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotment	
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC						7. UNIT AGREEMENT NAME Buena Suerte 29M 1T	
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413						8. FARM OR LEASE NAME, WELL NO. 30-045-32649 0	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface At top prod. Interval reported below At total depth 1785' FNL x 1195' FWL						10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 11-28-05						13. STATE NM	
16. DATE T.D. REACHED 12-13-05		17. DATE COMPL. (Ready to prod.) 5/15/07		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6104' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1401' MD TVD		21. PLUG BACK T.D., MD & TVD 1355' MD TVD		22. IF MULTIPLE COMPL., HOW MANY* DRILLED BY ☒ X		23. INTERVALS ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1214' - 1234' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG						27. WAS WELL CORED	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7" J-55		20#		134'		8 3/4"	
4 1/2" J-55		10.5#		1397'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"						1276.09'	
31. PERFORATION RECORD (Interval, size and number)							
INTERVAL		SIZE		NUMBER			
1214' - 1234' Fruitland Coal		.38		80			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1214' - 1234'				pumped 2000 gals of acid(7.5% HCL) followed acid			
				25 BBLs of 2%KCL water, 1000 gals of 7.5 % HF &			
				w/additives, 26,604 gals of 70Q foamed frac fluid			
				placed 111,517 lbs of 20/40 Brady Sand coated w/			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-15-07		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				1. STATUS (Producing or shut in) Producing	
DATE OF TEST 5-15-07		HOURS TESTED 24		CHOKE SIZE 1/2"		GAS-OIL RATIO RCVD JUN 11 '07	
FLOW. TUBING PRESS 8		CASING PRESS 1		CALCULATE 24-HOUR RATE OIL-BBL.		GAS-MCF. 2	
				WATER-BBL.		OIL GRAVITY-API (CORR) OIL CONS. DIV.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY Tim Duggan DIST. 3	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shavla Orellana

TITLE

Production Assistant

DATE

6/4/2007

(See Instructions and Spaces for Additional Data on Reverse Side)

Table 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

JUN 07 2007

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimientos	Surface					
Ojo Alamo	275'					
Kirtland	372'					
Fruitland	1078'					
Picture Cliffs	1247'					