

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JUN19'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 JUN 15 PM 2:37

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1550' FNL & 255' FWL, Section 1, T30N, R10W, NMPM
Unit C (NENW), 660' FNL & 1345' FWL, Section 1, T30N, R10W, NMPM

5. Lease Number
SF-078208
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Sunray B #2M
9. API Well No.

30-045-33937

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - casing report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5/18/07 MIRU Aztec 673. NU BOP. PT casing to 600# 30/min - good test. RIH w/8-3/4" bit. D/O cement & ahead to 4890' Intermediate depth. Circ hole. RIH w/116 jts 7" 23# L-80 LT & C casing set @ 4880'. DV tool @ 2887'. RU to cement. 6/7/07 1" Stage-Pumped pre-flush of 10 bbls FW/10 bbls MC/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .4% Sodium Metasilicat, .4% FL-52, .25#/sx Cello-Flake, 5% LCM-1. Lead-pumped 226 sx(481cf-86bbls) Premium Lite Cement. Tail- pumped 90 sx(124cf-22bbls) Type III Cement. Dropped plug & displaced w/50 bbls H₂O. Plug down & held @ 17:18 6/7/07. Open DV tool w/2139#. Circ 5 bbls cement to surf. Circ. WOC. 2nd Stage-pumped pre-flush of 10 bbls FW/10 bbls MC/10 bbls FW. Lead-pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-Flake, % 5% LCM-1. Tail- pumped 397 sx(846cf-150bbls) Premium Lite Cement w/3% CaCl₂, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-Flake, & 5% LCM-1. Dropped plug & displaced. Plug down @ 22:41 hrs 6/7/07. Circ 8 bbls cement to surf. Close DV tool w/2611#. RD cementers. 6/8/07 PT 7" casing to 1500# 30/min - good test. RIH w/4-1/2" bit. D/O cement & DV tool, tag cement @ 4748'. Drilled ahead to 8214' (TD). TD reached on 6/12/07. Circ hole RIH w/191 jts 4 1/2" 11.6# L-80 LT & C casing set @ 8212'. RU to cement. 6/13/07 Pumped pre-flush of 10 bbls gel H₂O/2 bbls FW. Lead-pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3%CD-32, .25 #/sx Cello-flake, 1% FL-52, & 6.25 #/sx LCM-1. Tail- pumped 237sx(469cf-83bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. Dropped plug & displaced. Bumped plug to 1200# @ 13:36 hrs 6/13/07. ND. RR @ 19:30 hrs on 6/13/07. PT will be conducted by the completion rig & results shown on next report. Report TOC on prod

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/15/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 19 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCDB