Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

la. Type			F LE HON	OK KEU	OMPLE	TION REPORT	AND LOC	ž		o. Lease Se			
ia lynei	o€W/-W -							_		NMNM-			
.u. 13po	oi Well		ell 🗶 Gas	_	Dry	Other				6. II Indian	Allotee	Tribe Name	
b. Type o	of Completion:	_	New Well	1 □ Wo	rk Over	Decpen	Plug Back	Di	iff.Resvr,.	7. Unit or C	A Agree	ment Name and Notify	
Name o	f Operator		=							8. Lease Na	me and V	Vall Na CETU.	
	ergy Inc.									1	C 2 "		
Addres						3a.	Phone No. (nclude d	rea code)	9. API Wel		<u>44 a ny 2414 </u>	
2700 F	amington	Ave	Blda. K.	Ste 1	Farmin	orton, NM	505~3	24-10	90	1	5-3 4 06	· Line	
						Federal requirem			<u> </u>				
At surfac	CC 70701	194T C	27551 700	\ T		-				10. Field and Pool, or Exploratory BASIN DAKOTA			
	1910.	rsu «	2155' FV	MT						11. Sec., T.,	R., M., o		
At top prod. interval reported below										Survey of Area SEC 15K-T28N-R11W			
A	AL									12. County o	r Parish	13. State	
At total o	<u> </u>									SAN JUAN		NM	
Date S	pudded	15. Da	ate T.D. Read	ched		16. Date Con	•	Deady	to Prod.	17. Elevation	ns (DF, I	RKB, RT, GL)*	
						· ·	ليتك	Ready	to Floa.				
3/2/		3,	/10/07			6/8/	07			5550'			
8. Total I	Depth: MD TVD	64	490' ¹	9. Plug Ba		MD 6442' TVD			Depth Bridge Plug Set: MD TVD				
. Type F	lectric & Othe	r Mechan	ical Logs Ru	n (Submit o	copy of eac	h)		22. Was	well cored	X No	Yes (S	Submit analysis)	
							ļ	Was	DST run	X No	Yes (S	Submit report	
ER/CCL/								Dire	ectional Surv	/ey? X\0	🖺	es (Submit copy)	
Casing	and Liner Rec	ord <i>(Repo</i>	ort all strings	set in well	<u> </u>								
ole Size	Size/Grade	Wt.(#ft,) Top (Mi	D) Botto	om (MD)	Stage Cementer	No.of Sks		Slurry Vo	ol. Cement	Toe*	Amount Pulied	
			- 		 +	Depth	Type of Ce	ment	(BBL)			711100001 - 41000	
-1/4"	<u>8-5/8"</u>	2 <u>4</u> #			46'	43		<u> </u>		0			
7/8"	5-1/2"	15.5	#	64	88'		880			0			
							ļ					<u> </u>	
					Ţ								
													
\neg				1				1_				<u> </u>	
. Tubing	Record						<u></u>						
		un)	D. des Dest	<u> </u>	Size	Don'th See (MD)	Peaker Dos	ab (MID)	T Simo	Denth S	* (MD)	Backer Donth (MD)	
Size	Depth Set (Packer Depth (MD)	Size	Depth Set (MD)	Packer Dep	th (MD)	Size	Depth Se	et (MD)	Packer Depth (MD)	
Size -3/8"	Depth Set (1		Packer Depth (MD)	Size			th (MD)	Size	Depth So	et (MD)	Packer Depth (MD)	
Size -3/8"	Depth Set (1 6074 ing Intervals		1			26. Perforation R	ecord	th (MD)	Size		et (MD)		
Size -3/8"	Depth Set (1		Packer Depth (Size		ecord	oth (MD)	Size	Depth So	et (MD)	Packer Depth (MD)	
Size -3/8"	Depth Set (1 6074 ing Intervals		1	В		26. Perforation R	ecord Interval	<u> </u>				Perf. Status	
Size -3/8"	Depth Set (1) 6074 ing Intervals Formation		Тор	В	ottom	26. Perforation R	ecord Interval	<u> </u>	Size	No. Holes	RC	Perf. Status	
Size -3/8" Produc	Depth Set (1) 6074 ing Intervals Formation		Тор	В	ottom	26. Perforation R	ecord Interval	<u> </u>	Size	No. Holes	RC	Perf. Status	
Size -3/8"	Depth Set (1) 6074 ing Intervals Formation		Тор	В	ottom	26. Perforation R	ecord Interval	<u> </u>	Size	No. Holes	RC	Perf. Status	
Size -3/8" Produc	Depth Set () 6074 ing Intervals Formation DAKOTA		Top 5999'	Be 61	ottom	26. Perforation R	ecord Interval	<u> </u>	Size	No. Holes	RC	Perf. Status VD JUN20'07 IL CONS. DIV.	
Size -3/8" Product Acid, Fi	Depth Set () 6074 ' ing Intervals Formation DAKOTA racture, Treatn		Top 5999'	Be 61	ottom	26. Perforation R	ecord Interval 6174	0	Size	No. Holes	RC	Perf. Status VD JUN20'07 IL CONS. DIV.	
Size -3/8" Product	Depth Set () 6074 ' ing Intervals Formation DAKOTA racture, Treatn Depth Interval	nent, Cerr	Top 5999	B6 61	174 '	26. Perforation R Perforated 59991	ecord Interval	O O	Size .34 ⁿ	No. Holes	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3	
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Size -3/8" Product Acid, Fi	Depth Set () 6074 ' ing Intervals Formation DAKOTA racture, Treatn Depth Interval	nent, Cerr	Top 5999' ent Squeeze A. w/	Bo 61	174 ·	26. Perforation R Perforated 59991	ecord Interval 6174 ' Amount and Tid. Frace	0 'ype of M	Size .34 ⁿ	No. Holes	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3	
Size -3/8" Product	Depth Set () 6074 ' ing Intervals Formation DAKOTA racture, Treatn Depth Interval	nent, Cerr	Top 5999' ent Squeeze A. w/	Bo 61	174 ·	26. Perforation R Perforated 5999' -	ecord Interval 6174 ' Amount and Tid. Frace	0 'ype of M	Size .34 ⁿ	No. Holes	RC 0	Perf Status VD JUN20'07 IL CONS. DIV. DIST. 3	
Size -3/8" Product	Depth Set () 6074 ' ing Intervals Formation DAKOTA racture, Treatn Depth Interval	nent, Cerr	Top 5999' ent Squeeze A. w/	Bo 61	174 ·	26. Perforation R Perforated 5999' -	ecord Interval 6174 ' Amount and Tid. Frace	0 'ype of M	Size .34 ⁿ	No. Holes	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3	
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Size -3/8" Production Acid, Fi 5999	Depth Set () 6074 ing Intervals Formation DAKOTA racture, Treath Depth Interval 9 - 6174 interval Test Date	Hours Tested	Top 5999 sent Squeeze A. w/	Be 61 61 , Etc.	ottom 174' als 15% ac fld c	26. Perforation R Perforated 5999' NEFE HCl acceptaintying 105	Amount and Tid. Frac, 660# sd.	O Type of M	Size .34 ⁿ .34 ⁿ	No. Holes 18 gals 700 C	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3	
Size -3/8" Production Acid, Fi	Depth Set () 6074 ing Intervals Formation DAKOTA racture, Treatm Depth Interval 9 - 6174 incompanies on - Interval A Test Date 6/6/07	Hours Tested	Top 5999 I ent Squeeze A. w/ CO2 f	Be 61 61 61 61 61 61 61 61 61 61 61 61 61	als 15% ac fld c	26. Perforation R Perforated 5999' NRFE HCl accepting 105 Water BBL Gravit 23	Amount and Tid. Frac., 660# sd.	ype of M	Size .34 ⁿ laterial 58,449	No. Holes 18 gals 700 C	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3	
Acid, Fr 5999 Production for First duced ooke	Depth Set () 6074 ' ing Intervals Formation DAKOTA racture, Treatm Depth Interval 9' - 6174 ' on - Interval A Test Date 6/6/07 Tbg. Press. Flwg.	Hours Tested	Top 59991 nent Squeeze A. w/ CO2 f	Be 61 61 , Etc.	ottom 174' als 15% ac fld c	26. Perforation R Perforated 5999' NEFE HCl acceptaintying 105	Amount and Tid. Frac., 660# sd.	ype of M	Size .34 ⁿ laterial 58,449	No. Holes 18 gals 700 C	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3	
Acid, Fr 5999	Depth Set () 6074 ' ing Intervals Formation DAKOTA racture, Treatm Depth Interval 9' - 6174 ' on - Interval A Test Date 6/6/07 Tbg. Press. Flwg.	Hours Tested 4 Csg.	Top 59991 ent Squeeze A. w/ CO2 f	Be 61 61 61 61 61 61 61 61 61 61 61 61 61	Gas MCF 60 Gas	26. Perforation R Perforated 5999' ~ NRFE HCl acceptaintying 105 Water Gas: Carving Gas: Carvi	Amount and Tid. Frac., 660# sd.	ype of M	Size .34 ⁿ laterial 58,449	No. Holes 18 gals 700 C	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3	
Acid, Froductions Froductions First duced looke 1/2"	Depth Set () 6074 ' ing Intervals Formation DAKOTA racture, Treatm Depth Interval 9' - 6174 ' on - Interval A Test Date 6/6/07 Tbg. Press. Flwg.	Hours Tested 4 Csg. Press.	Top 59991 ent Squeeze A. w/ CO2 f	Bo 61 , Etc. /1000 ga Coam fra	Gas MCF Go Gas MCF	Perforation R Perforated 5999' - NEFE HCl accentrying 105 Water Gas: CBBL Ratio	Amount and Tid. Frac., 660# sd.	ype of M	Size .34 ⁿ [aterial 58,449	No. Holes 18 gals 700 C	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3	
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Production to First oduced oke	Depth Set () 6074 ing Intervals Formation DAKOTA racture, Treath Depth Interval 9 - 6174 incompanies On - Interval A Test Date 6/6/07 Tbg. Press. Filwg. S1 60 ion-Interval B	Hours Tested 4 Csg. Press. 223	Top 59991 ent Squeeze A. w/ CO2 f Test Production 24 Hr.	Bo 61 , Etc. /1000 gas Coam fra Oil BBL O Oil BBL O Oil BBL O	Gas MCF 60 Gas MCF 360	Perforation R Perforated 5999' NEFE HCl acceptance of the second sec	Amount and Tid. Frac, 660# sd.	ype of M	Size .34 ⁿ laterial 58,449 Prod	No. Holes 18 gals 700 C	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3 rgel III LT	
Acid, Fr Specific Production Acid, Fr Specific Production Froduction Froduction Acid, Fr	Depth Set () 6074 ing Intervals Formation DAKOTA racture, Treatm Depth Interval 9 - 6174 incompanies 6/6/07 Tog. Press. Flyg. S1 60 ion-Interval B Test Date	Hours Tested 4 Csg. Press. 223	Top 5999 ment Squeeze A. w/ CO2 f Test Production 24 Hr. Test Production	Be 61 , Etc. /1000 ga Coam fra Oil BBL Oil BBL Oil BBL Oil BBL	Gas MCF GO Gas MCF 360	Perforation R Perforated 5999' - NEFE HCl acceptance of the second seco	Amount and Tid. Frac., 660# sd.	ype of M	Size .34" laterial 58,449 Prod s Prod	No. Holes 18 gals 700 C	RC 0	Perf. Status VD JUN20'07 IL CONS. DIV. DIST. 3 rgel III LT	
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b. Product	tion - Interva	 	Test	Oil	lo-	West-	Toil	Gas	Broduction Mark-	
roduced	Date	Hours Tested	Production	BBL	Gas MCF	Water BBL	Gravity	Gravity	Production Method	
ioke ze	Tbg. Press. Csg. Press. S1		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		_
c. Produc	tion-Interval	D	·	<u> </u>						
Pate First Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
hoke ze			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Disposit	ion of Gas (So	ld, used for f	uel, vented, et	c.)		TO RE	SOLD			
Summa	ry of Porous	Zones (Inch	ude Aquifers):					31 Format	tion (Log) Markers	
Show a	all important	zones of po	prosity and co	ntents th			als and all drill-st lowing and shu	em	(8)	
		_								Тор
Format	tion	Тор	Bottom		Descriptions, Contents, etc.				Name FRUITLAND FORMATION	
			,						LOWER FRUITLAND COAL	
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	-]						LEWIS S	HALE	1755
								CHACRA :		2510
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. Indicate	which items	have bee att	ging procedur ached by plac full set req'd)	ing a chec	Geolo	gic Report	DST Re	1ST DAKE BURRO CI MORRISON	ota ss Anyon ss	5997 6233
Sundry	y Notice for	plugging and	l cement verifi	ication [Core A	Analysis	Other			
I hereby	certify that t	the foregoing	g and attached	informat	ion is comp	lete and c	orrect as determi	ned from all availa	ble records (see attached ins	tructions)*
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Signature		1974	K/g	n l	an)			Date 6/14/07		
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