

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

XTO Energy Inc.

3. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1810' FSL & 2155' FWL

At top prod. interval reported below

At total depth

14. Date Spudded

3/2/07

15. Date T.D. Reached

3/10/07

16. Date Completed

☐ D & A☒ Ready to Prod.

6/8/07

18. Total Depth: MD

TVD

6490'

19. Plug Back T.D.: MD

TVD

6442'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/AIL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		646'		435		0	
7-7/8"	5-1/2"	15.5#		6488'		880		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6074'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	5999'	6174'	5999' - 6174'	0.34"	18	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5999' - 6174'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/58,449 gals 70Q CO2 Purge III LT CO2 foam frac fld carrying 105,660# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	6/6/07	4	→	0	60	23			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	SI	60	→	0	360	138		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

5. Lease Serial No.
NMNM-020498

6. If Indian, Allotted Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

OHIO GOVT #2F

9. API Well No.

30-045-34069

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area

SEC 15K-T28N-R11W

12. County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

5550'

ACCEPTED FOR RECORD

JUN 19 2007

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				FRUITLAND FORMATION	1064
				LOWER FRUITLAND COAL	1533
				PICTURED CLIFFS SS	1548
				LEWIS SHALE	1755
				CHACRA SS	2510
				CLIFFHOUSE SS	3109
				MENEFEE	3207
				POINT LOCKOUT SS	3907
				MANCOS SHALE	4254
				GALLUP SS	5126
				GREENHORN LS	5902
				GRANEROS SH	5964
				1ST DAKOTA SS	5997
				BURRO CANYON SS	6233
				MORRISON FM	6289

32. Additional remarks (include plugging procedure):

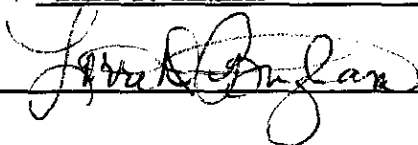
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LOREI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 6/14/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.