

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-79082

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades (505) 632-0244

7. Unit or CA Agreement Name and No.

Northeast Blanco Unit

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

8. Lease Name and Well No.

NEBU 50A

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

9. API Well No.

30-045-31199

At Surface NW NE 760' FNL & 1820' FWL Unit I

10. Field and Pool, or Exploratory
Blanco Mesaverde

At top prod. Interval reported below Same

11. Sec., T., R., M., on Block
Survey or Area

At total depth Same

25 31N 8W

14. Date Spudded 1/4/2003
15. Date T.D. Reached 1/15/2003

16. Date Completed 2/28/2003
☐ D & A ☒ Ready to Produce

12. County or Parish San Juan
13. State NM

17. Elevations (DF, RKB, RT, GL)*
6407' GL

18. Total Depth: MD 8053'
TVD
19. Plug Back T.D.: MD 8045'
TVD

20. Depth Bridge Plug Set: MD 8006'
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSN-GR GR-CCL-CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" 4-40	32.3#	0'	285'	205'	200 sx Class "B"	42	Surface	0
8-3/4"	7" J-55	23.0#	0'	3520'		Lead 450 sx 50/50 Poz Foamed	110	Surface	0
						Tail 75 sx 50/50 Poz Non-foamed	19		
6-1/4"	4-1/2" J-55	11.6#	0'	8050'	4981'	350 sx 50/50 Poz 1st stage	85		0
						450 sx 50/50 Poz 2nd stage	118	4870'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7897'	6031'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5564'	5966'	5564'-5966'	0.33"	20	Open
B) Cliffhouse	4935'	5523'	4935'-5523'	0.33"	24	Open
C) Lewis	4307'	4640'	4307'-4640'	0.33"	17	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5564'-5966'	101,178 gals slickwater and 99,805 # 20/40 Brady sand
4935'-5523'	106,008 gals slickwater and 99,397 # 20/40 Brady sand
4307'-4640'	1800 gals 15% HCL, 41,622 gals 2% KCL X-Linked Gel, 200,000 # 20/40 Brady sand, and 1,155,772 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/21/03	7/22/03	24	→		1921	2 bbls			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
161		503	→		1921	2 bbls		Producing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

SEP 12 2003

FARMINGTON FIELD OFFICE

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

0

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	Not Logged
				Kirtland	Not Logged
				Fruitland	Not Logged
				Pictured Cliffs	Not Logged
				Lewis	est 3390'
				Huerfano Bentonite	4073'
				Chacra	5248'
				Menefee	5280'
				Point Lookout	5592'
				Mancos	5938'
				Gallup	6933'
				Greenhorn	7630'
				Graneros	7683'
				Dakota	7779'
				Morrison	8032'
				TD	8053'

32. Additional remarks (including plugging procedure):

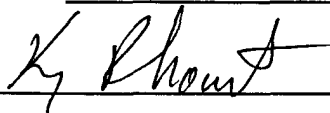
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative (505) 320-6310

Signature



Date

8-6-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.