submitted in lieu of Form 3160-5

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notic	es and Reports on Wells		
			5.	Lease Number
		سهرده معاقب – و د ر		NMSF-078884
L. Ty	pe of Well	3 5 6 10 11 70 70	6.	If Indian, All. or
	GAS			Tribe Name
		(6)	-	77
) No	me of Operator	SEP 2000	7.	Unit Agreement Name
_				
	URLINGTON			
,	RESOURCES OIL & GAS CO	OMPANY LP	•	Canyon Largo Unit
2 24	dress & Phone No. of Operato	<del></del>	8.	Well Name & Number
	O Box 4289, Farmington, NM		9.	Canyon Largo U NP #23 API Well No.
E	O BOX 4209, Parmingcom, min	01425 (303) 320 30 30	٠.	30-039-207 <del>9</del> 3
1. Lo	cation of Well, Footage, Sec	., T, R, M	10.	Field and Pool
89	0'FNL, 800'FEL, Sec.12, T-25	5-N, R-6-W, NMPM		Otero Cha/Blanco MV
			11.	County and State
	DHC-1255az			Rio Arriba Co, NM
12 C	THECK APPROPRIATE BOX TO IND	CATE NATURE OF NOTICE, REPORT,	OTHER	DATA
	pe of Submission	Type of Action	<b>U</b>	
<u>_</u>	Notice of Intent		of Pla	ans
			nstruct	
	_X_ Subsequent Report			Fracturing
	Finel Abandonment		Shut of	
	Final Abandonment	Altering Casing Conver X Other - Commingle	sion to	o Injection
		_n_ other commingre		
13.	Describe Proposed or Comple	eted Operations		
	o to on MIDII GDON			,
	8-18-03 MIRU. SDON. 8-19-03 ND WH. NU BOP. TOOH W	w/2 3/8" tbg. TIH w/gauge ring to	615'. To	OOH. TTH w/3 7/8"
	mill. Wipe hole cl	lean. TOOH w/mill. Pump 50 bbl wtr	down ca	sg. TIH w/CIBP,
		hole w/2% KCl wtr. PT 4 ½" csg to		si, failed. TOOH.
		FR @ <b>2000-4</b> 710', TOC @ 2800'. TOOH IBP to 3000 psi/15 min, OK. Isolat		eak @ 2776-2807'
		so squeeze casing from Matt Halber		
	Pressure up annulu	is to 500 psi. Establish injection	. Pump	150 sx Class "B" cmt
		ride into csg leak. Displace w/13.	5 bbl w	tr. Clear pkr by 4 bbl.
	WOC. SDON. 8-21-03 Release pkr. TOOH. T	IH w/3 7/8" bit to top of cmt @ 25	35' Est	tablish circ. Drill
	cmt @ 2535-2810'.	Circ hole clean. PT csg to 500 ps	i/15 mi	n, OK. TOOH w/bit. TIH,
		PF @ 3341-3942' w/25 holes. TOOH.		
	8-22-03 Frac Chacra w/618 bb. CO after frac.	l 25# linear gel, 1,370,400 SCF N2	, 200,0	00# 20/40 Brady sd.
	8-23/24-03 Blow well & CO.			
		ase pkr, TOOH. TIH w/3 7/8" mill.	Blow we	ll & CO. Mill out CIBP
	@ 4710'. Blow well	L & CO.		
	8-26-03 Blow well & CO to PB	TD @ 5224'.	T 55 121	TE the landed A F176
	(SN @ 5175'). ND I	w/mill. TIH w/166 jts 2 3/8" 4.7# 3OP. NU WH. RD. Rig released.	0-33 E	or cod, randed 6 21/6.
		-	_	
	Well will produce as a Chacra,	Mesaverde commingle under DHC-125	Saz.	
14.	I hereby certify that the i	oregoing is true and correct.		
a i	Olton	mible dead of CC at 1 71	- <b>-</b> -	Data 0/0/22
signe	a y Janay Winamas	Title <u>Senior Staff Specialis</u>	st 1	Date 9/8/03
nc (This	s space for Federal or State	Office use)		
APPRO	OVED BY	TitleI	Date	
	TION OF APPROVAL, if any:	<del></del>		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.